

The District 1 councilwoman read excerpts of correspondence she had received from residents surrounding the turbines.

"Our dream of sitting outside behind our house enjoying some peace and quiet no longer exists," said a resident of Flat River Road. "We sit on the deck at night and all we can hear are the windmills. We open our bedroom window and all we can hear are the windmills. There is not one day that goes by that we don't hear it. The ones who benefit from it don't have to deal with the effects of these windmills."

Carlson quoted another resident of West Long Bridge Road, who said they were experiencing issues with shadow flicker from the propellers of the turbine, particularly when the sun is setting. The home owner requested that the turbines be shut down during that time on a daily basis, citing the town's existing wind energy ordinance.

"During the time of shadow flicker, the wind energy facility shall be shut down so as to eliminate shadow flicker issues," the ordinance reads. "The presence of shadow flicker shall be measured at the property boundary lines and at locations within 2,500 feet of the wind energy facility."

The ordinance also indicates that the applicant, when proposing the turbines, is required to prove that the flicker effect will not have "significant adverse impact" on the neighboring properties.

"I'd like to know what the hell we're going to do about this," Carlson said, apologizing for the language. "These are tax payers. They're not getting anything from these turbines, and it's time to take notice and listen. We need to do it now."

Carlson also pointed out that the town's own noise ordinance says that excessive noise degrades quality of life.

¶ CFor the people who move out to Greene and Western Coventry, they're out there because they want a country rural lifestyle without a lot of noise," she said.

Town Manager Graham Waters said that he has referred the complaints to the zoning department, and some even to DePasquale himself, who Waters said requested to be put in contact with residents who experience issues with the turbines.

"I've made no qualms about interfering on behalf of residents," Waters said. "But I feel that if Mr. DePasquale can intervene first and take care of their issues directly and have a direct line of conversation with them, I think that would be the most beneficial."

"We're not supposed to rely on him to do something for the residents when we already have an ordinance," Carlson replied.

Waters said that because the turbines were constructed in May of 2016 and have just recently come online, he has been referring complaints to the zoning department for further investigation.

The same homeowner who reached out to Carlson regarding the shadow flicker also informed her that water from the wetland abutting their property was backing up and overflowing a segment of a nearby access road under which Wind Energy Development had installed a conduit for the turbines. The resident feared that the continued erosion of the road would lead to exposure of the electrical conduit which was installed in October of 2015. When the individual contacted DePasquale, they were told a depression would be made in the newly installed road to allow for proper drainage, but it was never actually made.

"The culvert that Wind Energy constructed has become blocked, causing the water to back up and flow over the road itself, washing out the dirt and gravel covering the road."

Carlson said the Department of Environmental Management was able to acquire a cease and desist notice

because Wind Energy Development was not issued permits to modify the wetland in the area. She called the incident "disturbing," and asked that a town official conduct an inspection of the area.

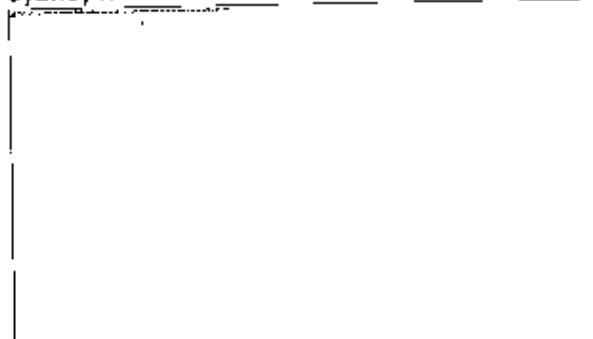
"What I would like a zoning official to go out there and finally look at this," she said. "Somebody from the town should be there checking our Chapter 200 which is our soil erosion chapter."

<http://www.kdlt.com/2017/04/04/lincoln-county-increases-restrictions-wind-turbines/>

Lincoln County Increases Restrictions For Wind Turbines

April 4, 2017 SOUTH DAKOTA

Sydney Kern



CANTON, S.D. — It was a tough night for a company that wants to build a wind farm in Lincoln County.

County commissioners approved some zoning changes.

Dakota Power Community Wind wants to build a farm with nearly 300 turbines.

But commissioners voted to put some tougher restrictions on how quiet they have to be. Dakota Power wanted a top noise limit of 65 decibels, but commissioners set the limit at 45 decibels.

The company says that is unrealistic based on a study they conducted testing the current noise in the county.

"The noise level ranged from 36.4. DBA to 51.3 DBA, so in some areas the decibel level was already exceeded before we even did anything," says Rob Johnson, with Dakota Power Community Wind.

Commissioners also discussed a second zoning change.

This one dealt with the setback distance, which is how far the turbines have to be from public roads and homes.

The current distance is 1,320 ft., or three times the height of the turbine.

The Planning Commission recommended increasing it to 5,200 ft., or one mile.

The county commissioners said this decision is the toughest they'll have to make, since it could determine whether or not Canton and surrounding cities could grow in the future.

They decided to table it for now, so they can look into more research on the topic.

Dakota Power Community Wind says they can deal with the noise restrictions, though it will make their project much more difficult.

But they said if the county adds setback restrictions, then they will have to kill the project.

<http://northcountrynow.com/news/citizens-opposed-parishville-and-hopkinton-wind-turbines-vent-pilot-tax-and-lease-agreement>

Citizens opposed to Parishville and Hopkinton wind turbines vent PILOT, tax and lease agreement concerns to legislators

Wednesday, April 5, 2017 - 11:46 am NEW YORK

By MATT LINDSEY

CANTON -- Members of the Concerned Citizens for Rural Preservation attended a St. Lawrence County Legislature meeting Monday to dispute claims made by an environmental health scientist and business developer relating to proposed wind turbines.

Four community members, Will Dailey, Lucia Dailey, Gary Snell and Lori Witherell all spoke at the meeting during a public comment period disputing claims made by Avangrid associates Christopher Olsson, an environmental health scientist, and Scott McDonald, a business developer.

Olsson and McDonald made the presentation to legislators March 27.

Avangrid, a subsidiary of Iberdrola, is heading the North Ridge Wind Farm which calls for about 40 wind towers, about 500 feet high, to be constructed on land in Hopkinton and Parishville.

The concerned citizens group opposes claims made that property values do not decrease when a wind farm moves into an area. They also say Avangrid employees have had contact with school and town officials relating to Payment In Lieu of Tax (PILOT) contracts versus taxes. Other concerns were clauses contained in lease agreements and wind power taking money away from the Robert Moses Power Dam.

Will Dailey expressed concerns about a confidentiality clause and right to terminate clause he read in a lease between a landowner and Avangrid.

He told legislators that should landowners wish to complain publicly about issues (such as noise, visual impairment or flickering the light), that they (landowners) would have to submit complaints directly to Avangrid before it could be printed for the public to see.

"You should read the lease agreements -- they are a hoot," Dailey said in an interview with North Country This Week April 5. His wife, Lucia, was also interviewed.

He says the agreements do not allow landowners to terminate their lease, but includes the option for the wind company to do so.

Mr. Dailey says an Amish friend of his bought land a few years ago that had a lease agreement. The Amish man was allegedly told by an Avangrid representative that he could in fact get out of the agreement, a contradiction of what his agreement states.

"I don't know if all of these leases are the same," Mr. Dailey said. "Neighbors should be getting together to discuss the leases and I am not sure that is happening." 2

Mr. Dailey's wife, Lucia, says claims that wind farms do not decrease property values are false.

"They say there is no decrease – but when property values are going up everywhere else and remaining the same near wind farms – that shows property values decrease near wind farms," she said. So although property values may not decrease on paper, with other property values rising in other parts of the state, land near wind farms does not increase in value at the same rate, according to studies the Daileys have read.

The Concerned Citizens for Rural Preservation are receiving help from other towns, including Vermont, Massachusetts and across the state, who have challenged wind farms or who are facing the same situation now.

"Other communities (that have wind farms) are coming to us with information about the health effects from the turbines," Mrs. Dailey said. "A couple in Vermont were forced to abandon their home because they couldn't stand them anymore."

She also said people from nearby Chateaugay have approached the group warning them about property values. The couple claims that they have been unable to sell their home for anything close to what they put into it, all because of wind turbines in the area..

Mrs. Dailey says that Avangrid officials have informally contacted local officials about PILOTS. According to Mrs. Dailey, Avangrid representatives stated they have not had contact with local officials. She says Parishville Town Supervisor Rodney Votra said he was approached about PILOTS. He allegedly made the comment at a town hall meeting.

"We are pretty sure," Avangrid has had private, individual meetings with the superintendent and the Hopkinton town supervisor, she said.

Mrs. Dailey said she believes school and town officials saw PILOTS as free money if the project does happen. She says information they've gathered shows that PILOTS would not provide the same financial gain for the area as taxes would.

Staying with the financial impact on the region, Mrs. Dailey says wind turbines would have an impact on the Robert Moses hydropower dam in Massena.

Mrs. Dailey says she was going door-to-door discussing wind power and a power worker told her the power dam would have to cut back its production so it would not overload the grid.

She says studies have shown that wind turbines generally produce just 20 to 25 percent of their capacity. "It is unreliable and not that efficient." "Why take on a project that pays taxes to basically offer a subsidy to the wind company," D Dailey asked.

Mr. Dailey said it was "nice of the legislators to put up with the public coming to meetings." "I am hopeful they (legislators) will bring themselves up to speed."

<http://www.fairmontsentinel.com/news/local-news/2017/04/06/citizens-oppose-wind-farm-project/>

Citizens oppose wind farm project

Apr 6, 2017

Anna Boettcher Staff Writer MINNESOTA

BLUE EARTH — Representatives of the Coalition for Rural Property Rights spoke before the Faribault County Commission this week, presenting opposition to a proposed industrial wind energy installation in the county. Citizens packed the commissioners room at the Courthouse to voice their concerns regarding placement of wind turbines.

The current setback for non-participating residences is 1,000 feet. The average rotor diameter of wind energy turbines has been steadily increasing, leading many citizens to believe the current setback requirement is not enough to protect non-participating lands and residences.

The Coalition requested that the board consider increasing setbacks from non-participating dwellings to 10 times the rotor diameter of the wind turbine to be installed, which is comparable to the ordinance adopted in Goodhue County.

Many of these Faribault County residents believe the placement of the wind turbines is infringing on their rights. Community members discussed several points regarding the wind turbine placement, including limitations on hunting rights, firearm use, agricultural prosperity and residents' quality of life. They believe large-scale wind turbines can cause harm to people in the form of loss of enjoyment of property through added noise, shadow flicker and a complete change to their environment, which is almost completely out of their control. Most object to an object, roughly the size of a Boeing 747, over 400 feet in the air constantly moving within 1,000 to 1,500 feet of them, said one resident.

Carolyn Zierke offered her perspective on the proposed wind turbines:

"By allowing growers to protect their crops during the most important time in a plant's life, it means, for you as a county, an additional local revenue of over \$3.8 billion by not placing 120 turbines on productive farmland ... Why are counties overlaying an industrial zone on top of a productive agricultural zone? This county has the highest

producing ground in the state ... Don't compromise the soil structure that these growers have built in this county, or the investment in tile to properly drain these productive crops that we grow, because the revenue generated from the state's highest-producing county has a rippling effect on the community."

Dan Warner also weighed in.

"Don't get mesmerized by the apple," he said. "The apple is money. These [wind turbines] are money. Please don't let the illusion of big money, generated by these big machines, cloud your judgment in protecting the residents who are forced to live around these big machines. These same people, and these same families, who populate our schools and shop in our small towns are the ones who are trying to carve out a life out there. These are the same families that have elected you to protect them. Please don't bite the apple."

Shanelle Montana, project developer for the Rose Lake Wind Project in Faribault County, spoke on behalf of EDF and its proposed project, defending the company and its standards. Montana said the company encourages this type of conversation, hoping the citizens' questions were answered.

Monday, April 10, 2017

Conservation Groups Sue Over Proposed Turbine, OPSB Rejects Application For Offshore Wind Farm

A pair of bird conservation groups is suing the Ohio Air National Guard to halt the proposed construction of a wind turbine near Lake Erie.

The American Bird Conservancy and the Black Swamp Bird Observatory previously filed notices they intended to sue last year.

The complaint in the U.S. District Court for the District of Columbia alleges the project will violate the Endangered Species, Migratory Bird Treaty, the Bald and Golden Eagle Protection, and the National Environmental Policy acts.

Named as defendants are U.S. Air Force Acting Secretary Lisa Disbrow, OANG Col. Andy Stephan, U.S. Fish and Wildlife Service Acting Director Jim Kurth, and U.S. Department of the Interior Secretary Ryan Zinke.

The groups are requesting the court force the government to prepare a new biological opinion, obtain new permitting under the MBTA and BGEPA laws and prepare a new environmental impact statement.

The filing argues the project will "impair the interest of" the groups and individuals who observe, study, enjoy and benefit from local birds. The project, they argue, "will be built by killing, harassing or otherwise taking birds in this unique migratory area."

The groups contend that an environmental assessment from the government shows the adverse impact the project is expected to have. That assessment states one of the project's purposes as studying the impact of wind energy on factors including the deaths of birds and bats as the result of such turbines.

"In short, the stated purpose of the project is to observe how many birds (and bats) - including numerous federally protected species - the turbine will kill by being placed in a crucial migratory pathway and globally important bird area so that ANG can then 'make recommendations,'" the lawsuit reads.

The OANG previous determined the project would not a "significant impact" on the natural environment, according to a 2016 study.

Icebreaker: The Ohio Power Siting Board rejected the application of an unrelated project to construct an offshore windfarm in Lake Erie, saying the application lacked sufficient information.

The six-turbine, 20 megawatt wind farm would be situated eight miles off the Cleveland coast and would mark the first freshwater wind farm in the nation.

But in a letter from OSPB Chairman Asim Haque, the board informed project members that the group's Feb. 1 application and its supplemental application March 13 failed to comply with administrative code.

That's because the applicants referred to two memorandums of understanding that were not included in the application materials. They include agreements on monitoring the project's impact on both fisheries and other aquatic resources and on birds and bats. (Docket)

"At such time as the applicant files in this proceeding copies of these two MOUs, signed by at least the applicant and the Ohio Department of Natural Resources, staff will revisit its compliance determination," Mr. Haque wrote.

Applicants are prohibited from commencing construction on any part of the facility without a certificate from the board.

Opponents, including the aforementioned BSBO and ABC, have voiced concerns about the impact on wildlife and argued the project could be a stepping stone to thousands of turbines constructed on the lake.

"The combined scale of U.S. and Canadian wind aspirations for Lake Erie is at least 2,700 turbines, or about 9,300 MW," the groups said in comments. "It is therefore essential that every effort be made by LEEDCo to prepare a fundamentally sound, quantitative risk assessment of mortality to bird and bat species known to be in the area, especially protected species covered by the Endangered Species Act, Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act and their Canadian equivalents."

But proponents, including Sen. Matt Dolan (R-Chagrin Falls), say the project will drive economic and environmental investment in the region.

"Ultimately, Icebreaker could position Cleveland as a central North American hub for the emerging U.S. offshore wind industry," Sen. Dolan wrote in public testimony filed last month.

http://www.cleveland.com/neobirding/index.ssf/2017/03/birding_groups_sue_ohio_air_na.html

Birding groups sue Ohio Air National Guard to block wind- turbine at Camp Perry

The Black Swamp Bird Observatory joined the American Bird Conservancy on Monday in a federal lawsuit to block construction of a wind turbine at Camp Perry due to fears it would destroy migrating birds and bats. *(Photo courtesy of Black Swamp Bird Observatory)*

By James F. McCarty The Plain Dealer
on March 27, 2017 at 4:35 PM

WASHINGTON, D.C. - State and national birding groups sued the Ohio Air National Guard on Monday, asking a federal court to block construction of a large wind turbine at Camp Perry near Lake Erie.

The Black Swamp Bird Observatory, based in Oak Harbor in Ottawa County, suspects the proposed wind turbine would violate the Endangered Species Act, posing as a lethal bird-killing machine for bald eagles and migrating songbirds and bats.

BSBO joined with the American Bird Conservancy to file the 31-page lawsuit in U.S. District Court in Washington.

A spokeswoman for the Ohio Air National Guard declined to comment.

"We're not aware of the lawsuit, and would not be able to comment on any litigation," said Stephanie Beougher of the Adjutant General's Department.

Michael Hutchins, director of ABC's Bird-Smart Wind Energy Program, called the National Guard turbine project a "disaster," and "perhaps the worst possible place for wind energy development."

The planned construction site is located less than a mile from Lake Erie and situated in one of the largest confluences of migratory birds and bats in the world, Hutchins said. In addition to numerous bald eagle nests, the lakeshore in that area provides passage for endangered species such as Kirtland's warbler and piping plover.

"We have many peer-reviewed studies documenting the impact of wind energy on birds and bats," said Kimberly Kaufman, BSBO's executive director. "And yet it takes a lawsuit to protect one of the most important migratory bird stopover habitats in the Western Hemisphere."

The birding groups are asking the court to halt the project until the National Guard obtains the proper permits and

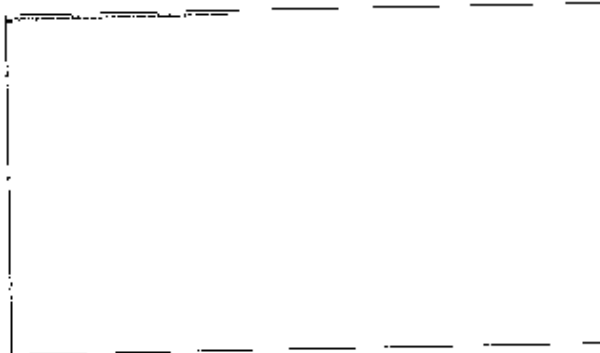
conducts environmental impact assessments required by the Endangered Species Act.

In 2014, the BSBO and Bird Conservancy successfully halted construction of the 600-kilowatt wind turbine after determining the Air National Guard had failed to obtain the proper certifications.

The National Guard subsequently completed an environmental assessment and obtained permission from the U.S. Fish & Wildlife Service, which the BSBO and Conservancy maintain are inadequate. The birding groups have cited a new radar study that shows vast numbers of migratory birds and bats move through the area, flying at altitudes that would bring them within the 198-foot rotor-swept zone of the Camp Perry turbine.

<http://www.chicagotribune.com/news/opinion/commentary/>

Commentary: Wind turbines around the Great Lakes? A terrible idea for birds, bats



Wind Power Jens
Dresling / AP
Wind turbines at
Flakfortet near
Copenhagen.

Michael Hutchins

The rush is on to build
scores of large,

commercial wind energy facilities in and around the Great Lakes, in Canada and the United States. From the proposed Galloo Island and Lighthouse projects in New York to Camp Perry and Icebreaker in Ohio and Amherst Island and White Pines in Ontario, developers are looking to flood the region with renewable energy. But at what cost?

Many see renewable energy, including wind energy, as an important way to cut our dependence on fossil fuels and address global climate change. But this "green" revolution has a dark side. Collisions with wind turbines are killing hundreds of thousands of birds and bats annually. When you include collisions and electrocutions at associated power lines and towers, the number of birds killed climbs into the tens of millions.

These impacts are likely to grow along with the number of turbines and power lines constructed, a number that is increasing rapidly. American Bird Conservancy estimates that by 2050, when wind energy is projected to produce 35 percent of our electrical energy, as many as 5 million birds per year could be killed by turbines in the United States alone.

From the perspective of wildlife conservation, the Great Lakes are one of the worst possible places to put wind energy. During spring and fall, these large freshwater lakes pose a significant barrier to birds and bats during their annual migration to and from the boreal forests of Canada where they breed. Vast numbers of birds and bats, many of which migrate at night, gather along the shorelines and eventually fly along or over the lakes. Advanced radar studies conducted by the U.S. Fish and Wildlife Service in Michigan, Ohio and New York have all confirmed the danger that large-scale wind energy development poses to migratory birds and bats in the region.

The Great Lakes themselves are also an important habitat for water birds. Lake Erie was recently designated a Globally Important Bird Area because of the large numbers of water birds that use the lake. Large-scale commercial wind turbines have the potential to threaten or displace them.

Only through proper risk assessment, siting and post-construction monitoring can such conflicts with wildlife be avoided or contained. At present, regulations governing siting are weak at best. Paid consultants to the wind industry conduct the risk assessments and also collect and report post-construction mortality data — a direct conflict

of interest. Some companies have sued to keep their data secret, making public oversight difficult if not impossible.

If any area in the United States and Canada should be avoided for wind energy development, it is the Great Lakes region, one of the world's largest confluences of migratory birds and bats. The cumulative impact of the many existing and planned projects in the region could be substantial and cannot be evaluated on a case-by-case basis.

We must make clean energy a priority, but how we do it is important. Our ecologically and economically important birds and bats should not be collateral damage in our battle against climate change.

Michael Hutchins is director of the American Bird Conservancy's Bird-Smart Wind Energy campaign.

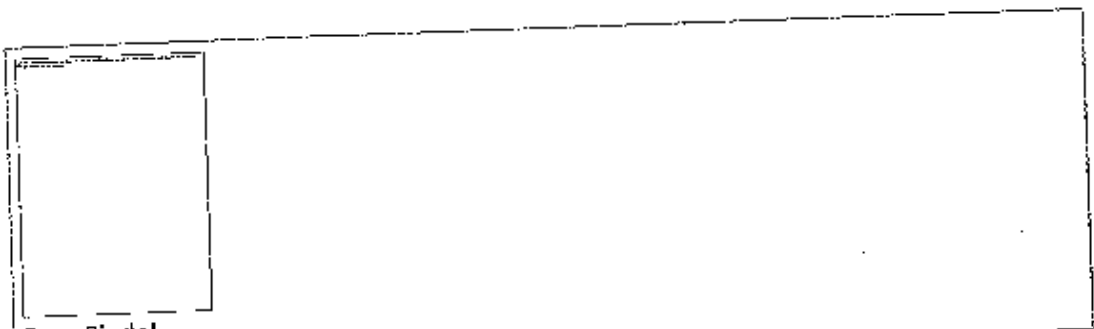
Statehouse News
April 7, 2017

New Member Profile: Riedel To Pursue Decentralized Government, Competitive Economy

Craig Riedel had longer than most freshman lawmakers to prepare for his first day in the Ohio House - something he says he didn't take for granted.

The Defiance Republican toppled incumbent Tony Burkley in the March 2016 primary and, with no Democratic challenger, got a free pass in the general election. He used the extra time to form relationships with his new constituents and use their feedback to hone his legislative agenda, he said.

"It was very, very beneficial for me to have that time where instead of having to worry about running in the November general election I was able to focus most of my time and energy on just getting around...and getting to know more people within my district," he said in an interview.



Rep. Riedel

Rep. Riedel, 50, represents the 82nd District, which is a conservative area of northwest Ohio covering Defiance, Paulding, Van Wert and part of Auglaize counties. He and his constituents are most interested in policies that would rejuvenate the economy in that region and the entire state, he said.

Having worked at Nucor Corporation for 27 years, the lawmaker said he'd always been focused on attracting businesses to the state and keeping them here. However, he was inspired further through his campaigning, which included knocking on about 4,600 doors.

"We walked through parts of communities that we would have never walked through. That was very sobering to me and my wife because we didn't realize the amount of poverty we have here in northwest Ohio. It's much more severe than I ever imagined," Mr. Riedel said.

"That just reinforced my passion to help people and I think I can help people by bringing better paying jobs to Ohio and northwest Ohio."

His strategies for doing so will include allowing the free market to take control and reducing "unnecessary, burdensome" regulations on businesses, particularly when they hinder growth.

Rep. Riedel said he's a proponent of right-to-work and recently introduced legislation (HB 163) that would permit cities to opt out of prevailing wage.

"It's all about making Ohio more competitive, particularly where I live up here...there are border counties with Indiana and we are in a constant battle with the state of Indiana for good paying jobs, manufacturing jobs."

When it comes to giving control back to local communities or businesses, Rep. Riedel said: "I feel that way about everything."

"I just think we govern best when more decisions are made on a local level," he said.

Rep. Riedel said he's opposed to requiring schools to implement Common Core learning standards and will do his best to ensure taxes aren't increased at the state level. His wife of 28 years, Danette, is his best counsel when it comes to developing policy and responding to constituent concerns, Rep. Riedel said. Both have forgone other occupations to make the General Assembly a top priority for their family.

"She's been a tremendous help to me with her consultation and her outlook on things. This really is a team effort," he said.

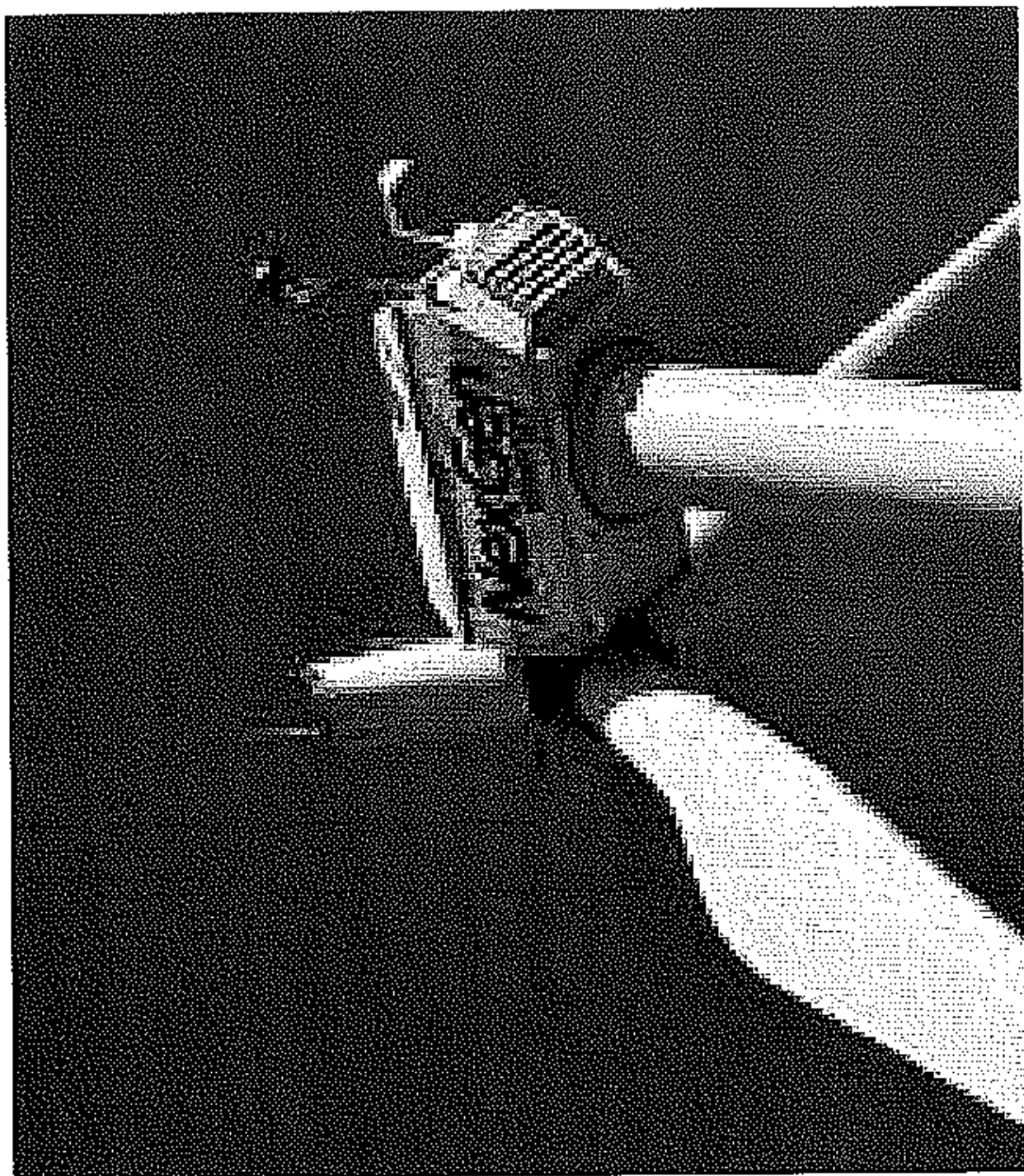
He and his wife have two children, both who graduated from Ohio State University. An OSU alumnus himself, Rep. Riedel said his family are faithful Buckeyes fans and are football season ticket holders.

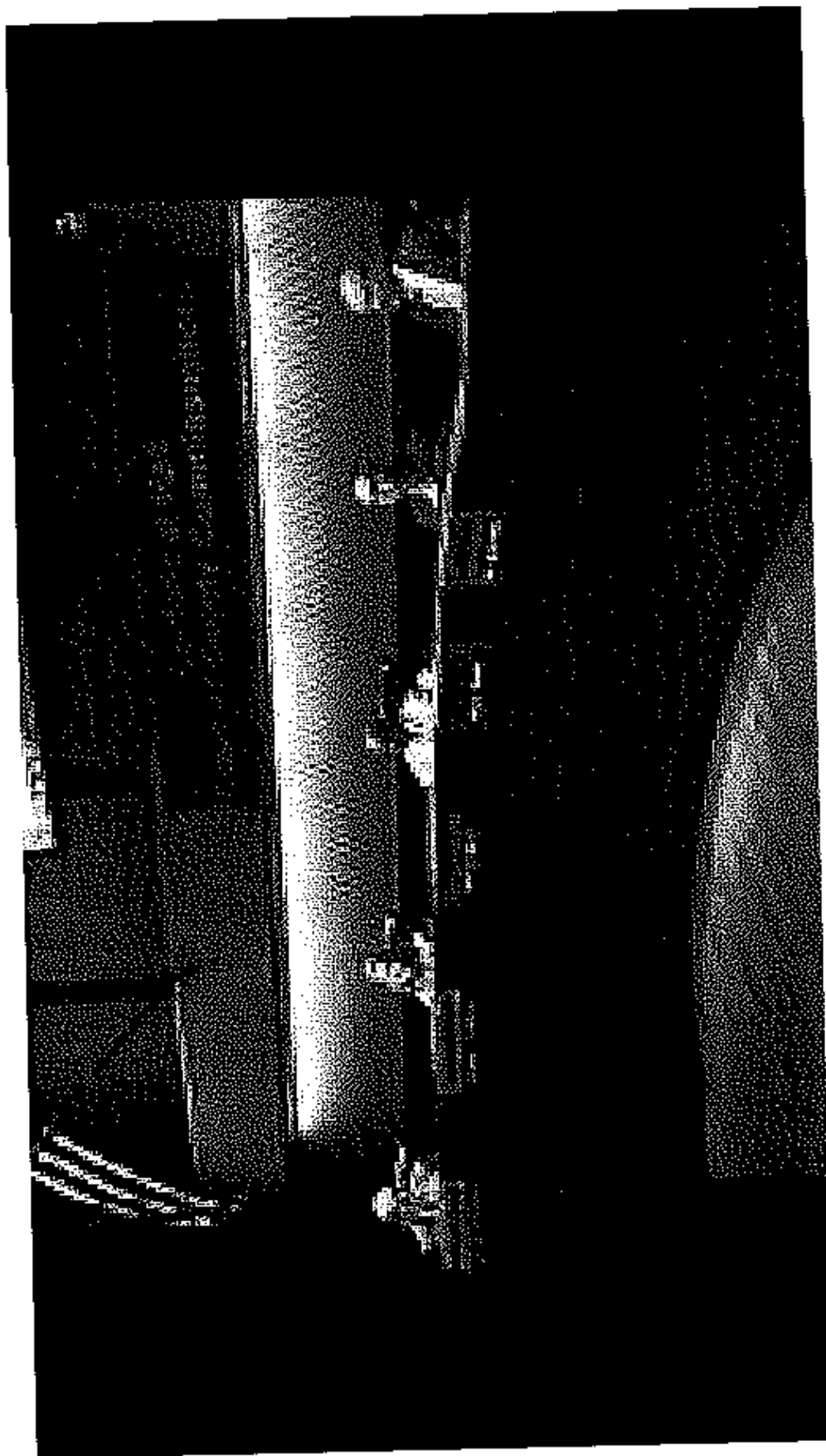


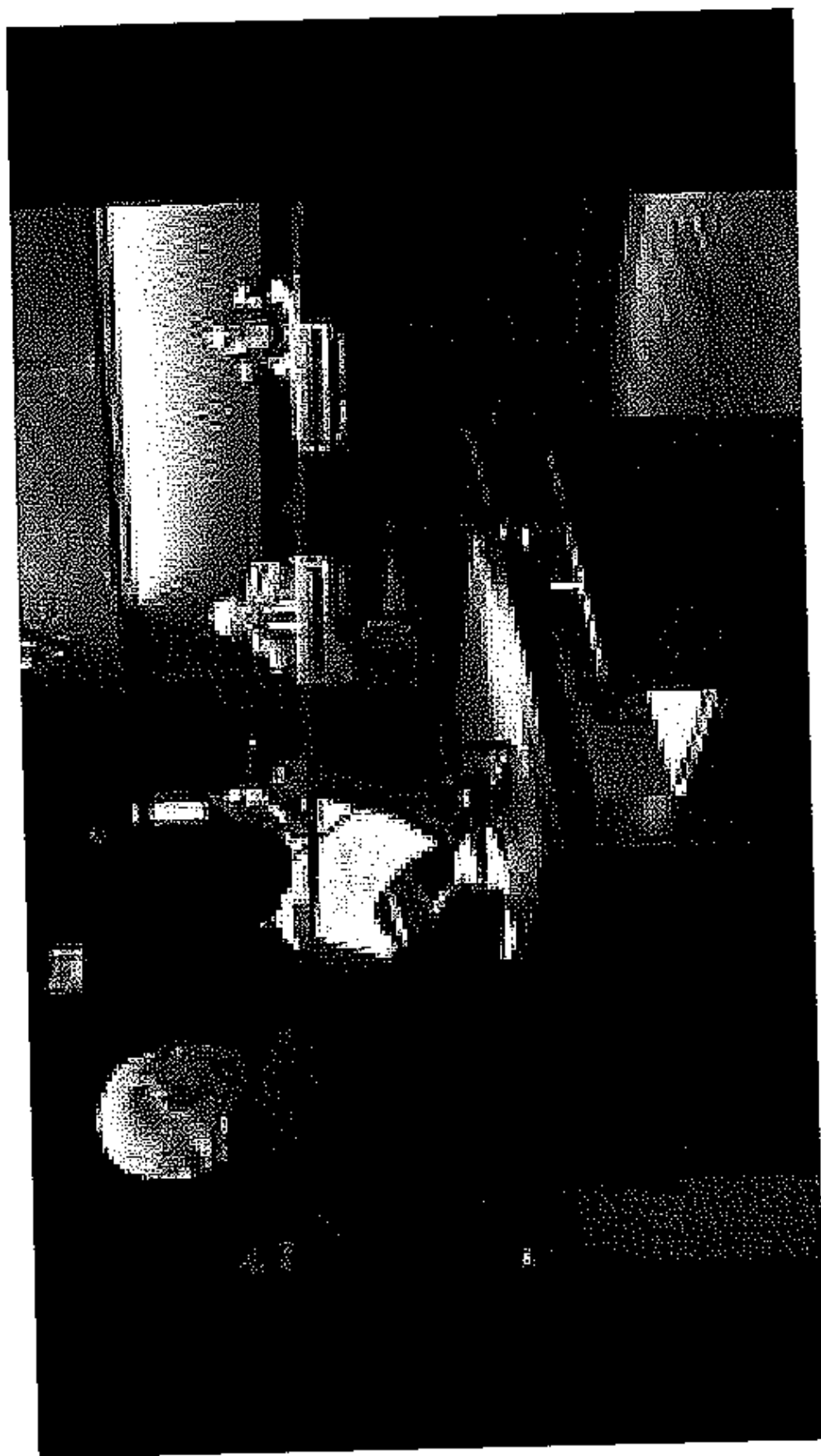
Virus-free. www.avg.com

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Letter to the Editor









**KEEP
WIND TURBINES
OFF OUR
LAKE SHORE**

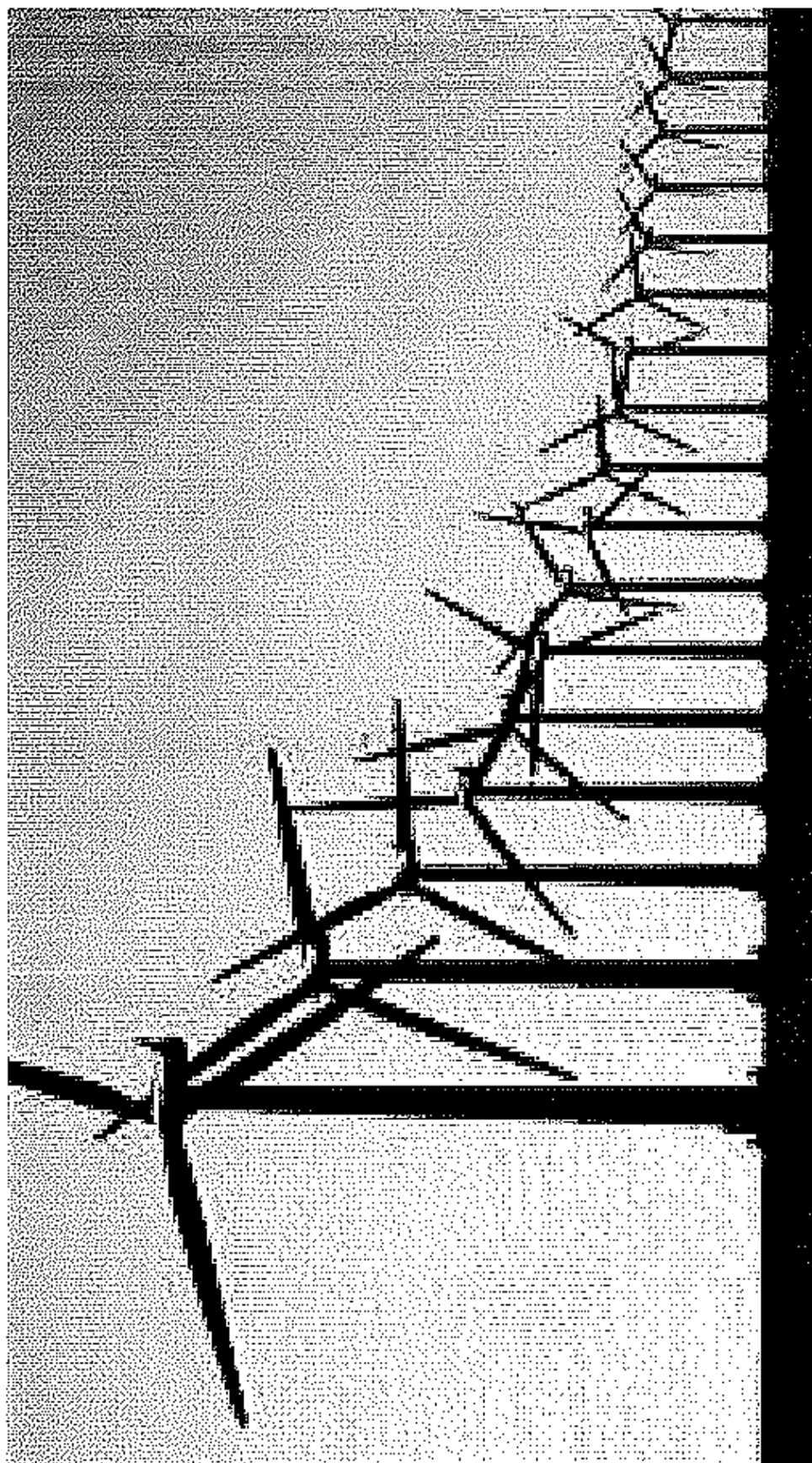


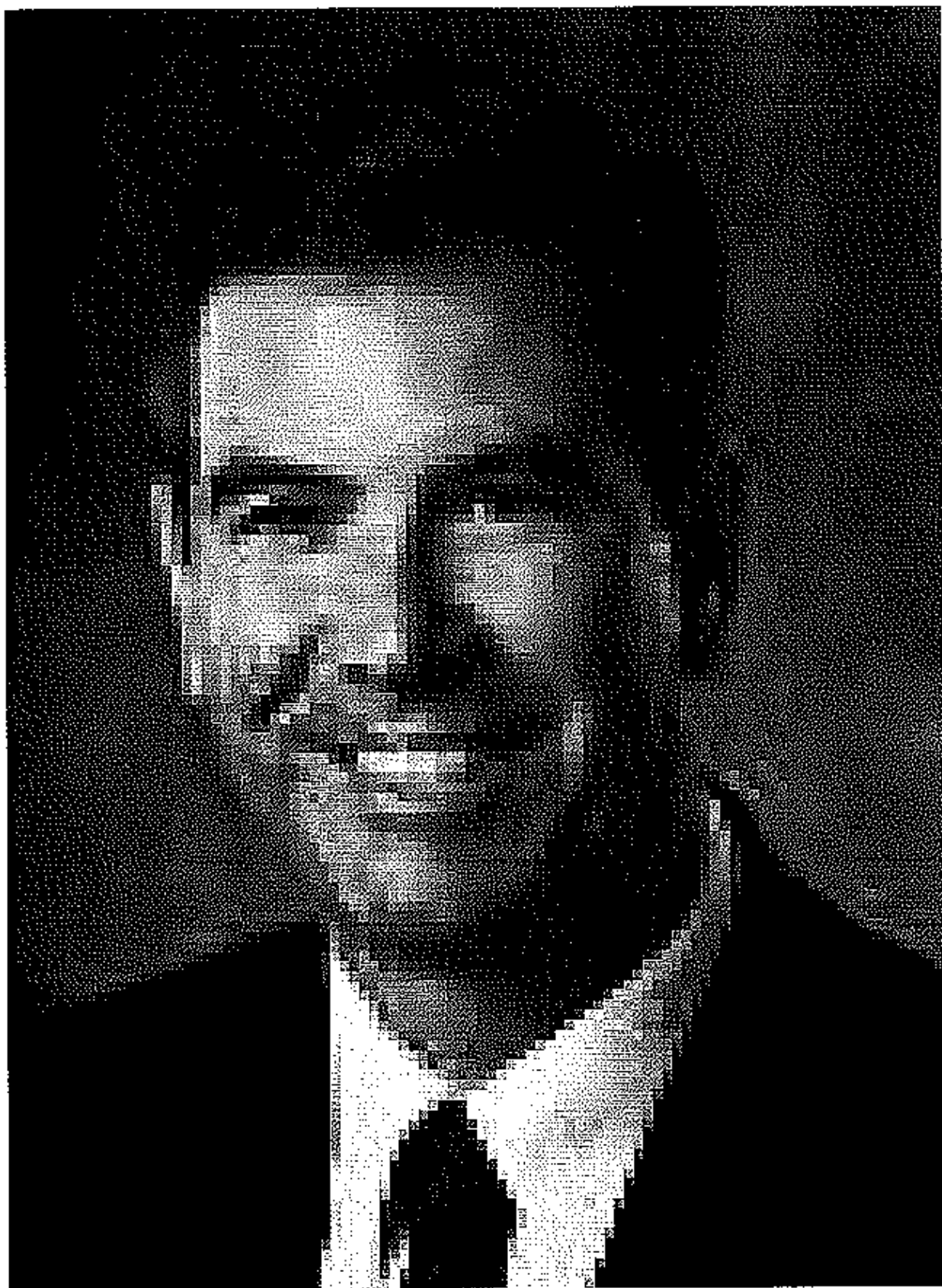
SAVE

- BALD EAGLES
- WATERFOWL HUNTING
- BIRD WATCHING
- TOURISM
- THE LOCAL ECONOMY

LOCATION MATTERS!







From: Kasych, Shawn
Sent: Wednesday, April 12, 2017 8:22 AM
To: Rep30
Subject: Re: Wind News - Ohio Setbacks in Play

The Speaker told the advocates (at least Amazon) not to expect this in the budget and that they should run a stand alone bill if they want to have their day in court.

Shawn Kasych
Majority Policy Director
614.466.0863

On Apr 12, 2017, at 7:51 AM, Rep30 <Rep30@ohiohouse.gov> wrote:

Please read every word of this long chain. There is no way on God's Green Earth that we should even consider for a millisecond changing the wind setbacks in the budget. Any of you that want to discuss this topic, I am game but not in the budget and the ardor to change them should be tempered by what you read below.

From: Kevon Martis <kevon@kevonmartis.com>
Date: April 11, 2017 at 9:04:53 PM EDT
To: julia johnson <juliejohnson@ctcn.net>, "Seitz, William" <william.seitz@dlinsmore.com>
Subject: Re: Wind News - Ohio Setbacks in Play

A "flier"???? IT's from the f***** Michigan State University Extension, Greening Michigan Institute, Government and Public Policy Team!!!!!! That's the best they have?

MSE extension educates every planning commissioner in the State of Michigan!

Sorry...tired.

On 4/11/2017 8:52 PM, julia johnson wrote:

Friends,

We regret that a series of computer malfunctions left us out of communication over the past two weeks. During that time the wind industry lobby has been working to get the Ohio Senate to insert a provision in the budget bill rolling back the current property line setback. At the same time, Rep. Bill Seitz has suggested that some kind of compromise on setbacks may need to be inserted in the mandate repeal bill (HB 114) when it is considered in the Senate. Seitz tells us that might be the cost of getting a veto-proof majority of Senate votes necessary to override a veto by Governor Kasich. As we understand it, a setback-related amendment to HB 114 would give township trustees the power to override current setbacks. When asked about conflicts of interest, Rep. Seitz said, *"Under my proposal, the trustees could not vote if they were participating leaseholders. My guess is that letting the trustees override the state setbacks would not result in much change as the people in the township would likely pressure them to not approve it."* What we do not know at this point is whether the township trustees would be given the opportunity to lengthen setbacks as well as shorten them.

AWEA and the environmentalists are working hard to reverse protective setbacks. What we hope does not happen, is that the current setbacks are changed AND the township trustees are given authority to put them back only to preexisting property line measurements. There seems to be no dialog on noise or shadow flicker just distance.

In the meantime, during the past two weeks the press has reported setback controversies in Michigan, South Dakota,

Rhode Island, Minnesota and Colorado. And those are just the stories we noticed.

We also draw your attention to the LeedCo Icebreaker project (aka taxpayer boondoggle) in Lake Erie. The OPSB did not accept the application as complete and has requested the LeedCo resubmit. Today the American Bird Conservancy wrote in the Chicago Tribune that all turbines should be kept out of the Great Lakes due to enormous projections of migratory slaughter. We understand that many, many people wrote comments in opposition to the LeedCo project. Now that the application must be submitted, we are told all those comments will be lost and the public will have to start over.

We are glad to be back on line and urge everyone to call their local legislators to counter the spin coming from AWEA. Cut and paste the articles about problems in other states to demonstrate these problems are real.

Diane and Julie

PS We include at the very bottom a profile of first term Ohio Rep. Craig Riedel from Defiance.

Ohio Statehouse News
April 11, 2017 OHIO

Wind, Environmental Groups Eyeing Senate For Budget Amendment To Reduce Wind Setback

A coalition of wind energy advocates is laying the groundwork for a budget effort to reduce Ohio's turbine setback once the two-year spending measure arrives in the Senate.

Advocates said in interviews they believe senators are more amenable to their proposal to revert the setback to what it was before lawmakers increased it to 1,125 feet in a 2014 mid-biennium review budget bill, effectively killing new wind farm development.

At the same time, members of both House caucuses submitted proposed budget amendments last week offering several options to reduce the current setback.

A proposal from Rep. Bill Reineke (R-Tiffin), for instance, would reduce the setback to one-and-a-half times the height of the turbine. Although not as lenient as the pre-2014 setback, he believes it's a "good compromise" between the two sides.

"Wind is a big resource in my district and I've had a lot of requests for those setbacks to be looked at," Rep. Reineke said. "It increases it slightly over what it was pre-2014. And it changes some of the hearing requirements for the neighbors to be able to sign off if they would choose to do so. It gives it a little bit more flexibility."

Rep. Reineke said he believes there's an appetite in the House to reexamine the issue.

Whether any of those amendments will make it into the House's substitute budget (HB 49) bill expected to be unveiled April

25 is yet to be seen. But even if the House chooses to pass on the issue, advocates believe the Senate may be more willing to act.

"I certainly think there's a possibility of it (happening)," said Dayna Baird Payne, who represents the American Wind Energy Association and other proponents. "I think there is some openness in the Senate currently."

She credits much of that openness to Sen. Cliff Hite (R-Findlay), whose district would likely contain any new wind development. But advocates say the Senate overall has greater institutional knowledge of the issue and offers an easier route to generate a consensus given its smaller size.

"I think there's some understanding on that leadership team this is an issue about economic development and removing an artificial market barrier," Ms. Payne said. "If a company wants to build a wind project, locals want that project and an end user wants to purchase that wind, this stands in the way and prevents it."

The Sierra Club and the Ohio Environmental Council are among other groups hoping for a setback change in the Senate. At the same time, they continue pushing back against a Michigan State University document some Republican representatives have said justifies an additional increase in the setback.

Rep. Keith Faber (R-Celina) and Rep. Bill Seitz (R-Cincinnati) have repeatedly pointed to the document in recent weeks, saying that if the legislature really wants to take the issue back up it should increase the setback to 2,500 feet.

Wind supporters, though, point out that what the lawmakers have called a "study" is referred to as a "flier" by its author and that it states a setback equal to the tower's height would be adequate. Under that rationale, they said, the state's previous setback would suffice.

"We're watching this issue," OEC General Counsel Trent Dougherty said. "Obviously, we don't believe there should be even more of an increase...so we're watching for that and expressing our opposition."

Sierra Club Ohio Chapter Director Jen Miller called the idea "ridiculous," since turbine development has already come to a virtual halt under the current setback.

"Eighty percent of wind in Ohio is actually serving markets outside of Ohio," Ms. Miller said. "We should just be fixing our problem now. We've already zoned ourselves out of the wind business."

<http://www.marion-press.com/2017/03/wind-turbines-unsafe-at-any-distance/>

The Marion Press - MICHIGAN
Tuesday, April 11, 2017

"Wind Turbines: Unsafe at any distance"

Dear Editor:

Last December, one of the turbines at the Stoney Corners wind facility burst into flames and was completely destroyed. Black smoke darkened the sky and heavy winds spread ash and burning particles on

fields and properties nearby. For days the acrid odor of smoldering composites lingered in the air and seeped into my home along with several other homes in the area of the fire.

By the next day, what was left of the turbine was hauled off and some of the contaminated top soil was bulldozed into a pile where it still sits, three months later. What assurance is there that contaminants from the burned turbine are not filtering into the groundwater below?

Heritage Sustainable Energy, who owns the project, told the local press that turbine fires have never happened before in McBain. That may be so, but as a wind developer, Heritage is well aware that fire is the second largest cause of turbine failure worldwide and the problem is growing. Heritage touts wind power as clean and emission free but no one ever mentions the toxic pollutants released when the blades and other parts of the nacelle are ignited or the hazards of inhaling the gas and particles emitted by the fire.

"More than ten of the 28 Heritage turbines are sited within two miles of my home with the closest just 1700 feet away." Back in 2008 when I agreed to sign a contract with Heritage, something I deeply regret, no one informed me of the dangers of living so close to the spinning towers. I can tell you first hand that wind turbines are not safe for humans, animals, birds of all sorts, the environment, or your electric bill. They are Not Green, Not Clean and Not Cheap.

If the state and its legislators continue to blindly insist that wind turbines are safe, they should advocate projects be sited on

State and Federal land away from communities where they pollute our countryside and put people and property at risk.

There are alternatives to wind power that do not carry the same dangers and that are safer for humans, animals, birds and our countryside. Be warned and say "no" to wind power in your community.

Dianne Ziegler

<http://www.faribaultcountyregister.com/page/content.detail/id/512142/Fighting-the-winds-of-change.html>

Fighting the winds of change Pilot Grove Township residents want stricter wind ordinance

April 9, 2017

Cody Benjamin - Register Staff

Writer Faribault County

Register MINNESOTA

When the Coalition for Rural Property Rights stormed the Faribault County Courthouse on Tuesday, it was not an officially licensed organization.

But in claiming support from nearly 90 percent of Pilot Grove Township residents; overflowing the county commissioners room with agricultural advocates and literally standing in unison to plead for greater setbacks and a more restrictive ordinance pertaining to wind turbines in the county, it made its stance as official as could be.

The Coalition brands itself as "a group of Iowa landowners standing against the encroachment of industrial wind installations," but its representatives at Tuesday's meeting mostly identified themselves as Pilot Grove residents particularly ones perturbed at a Rose Lake Wind Project proposed by the independent power producer EDF Renewable Energy.

The Faribault County Board meeting room was overflowing last Tuesday, when residents of Pilot Grove Township and others testified before the commissioners about their concerns about wind turbine development.

With at least four locals reading prepared statements, several others chiming in from behind walls of other guests and the County Board forced to oversee crowded seating arrangements as much as the discussion at hand, the Coalition prefaced a visit from EDF's Shanelle Montana, a senior project developer, with adamant requests for a crackdown on turbines.

Not one of the guest speakers denied the financial benefit of wind generation, which Montana went on to crown as "an additional resource" for "cheap electricity" and therefore an obvious draw for local businesses. But complaints of everything from noisy turbine malfunctions to an alleged ignorance of the county's agricultural roots rang loud and clear as the Coalition suggested the commissioners adopt the Goodhue County wind-structure ordinance, which enforces greater setbacks than that of Faribault County's renewable energy restrictions.

Paul Carr, who said he has mostly been a lifelong Pilot Grove Township resident,

helped kick off the campaign. "I come here," Carr said, "representing and on behalf of about 88 percent of Pilot Grove Township residents, who have signed a petition to increase a setback of commercial wind generators to non-participating residences."

Saying that current setbacks, which dictate that wind turbines can be placed roughly 1,000 to 1,500 feet from such residences, are "not far enough to prevent material harm" such as added noise, shadow flicker and "a complete change of environment," Carr asked that local constituents be prioritized over the economic boosts of projects like the one proposed by EDF.

Montana later countered by suggesting the EDF project, which would span from Pilot Grove Township into Martin County, would not begin taking shape until 2020. By that point, such a project would not be federally subsidized, therefore potentially lessening the financial burden on local communities.

But concerns remained.

"Most object to an object roughly the size of a Boeing 747, over 400 feet in the air and constantly moving, being placed within 1,000 to roughly 1,500 feet of them," Carr said. "Without more setbacks for large wind turbines, the county may find itself with more money to spend on a public garage (only) to serve its fewer residents."

Carolyn Zierke, a local agronomist of 25 years, wondered aloud why counties, especially Faribault County, would even consider uprooting or impeding upon signature farmlands for the sake of wind projects.

"Why are counties overlaying an industrial zone on top of a productive agricultural zone?" she asked. "A turbine is not a piece of farm equipment, and it is not a farm structure."

Dan Moore, once a director of project development for Renewable Energy Solutions and one of the developers behind Blue Earth's Big Blue Windfarm, agreed.

"I sat here in this same seat 14 years ago," Moore said, referencing a decades-old visit to the County Board regarding turbine development. "Today, I am here as a retired wind generator developer ... and I am asking for the adoption of the Goodhue County ordinance."

Reviewing his own history in campaigning for wind energy, Moore reminded the board that he helped other turbines, including those at Winnebago's Corn Plus ethanol plant, come to life.

But after discovering some of the faults of turbine projects, particularly noisy side effects, he made it clear Tuesday that he was standing with none other than the waves of Pilot Grove people behind him. "Had I known they would be this noisy, guys," he said, referring to the Big Blue turbines, "listen, I would never have started developing that project."

Producing an apple from his shirt pocket and leaving it on the guest podium in front of the commissioners, Moore asked the board to overlook promises of more money for the concerns of the rural residents. "Don't get mesmerized by the apple money," he said. "Don't let the illusion of big money generated by these big machines cloud your judgment in

protecting the residents who are forced to live around these big machines. These are the families that have elected you guys to protect them, so please don't bite the apple."

Others reiterated the alluring, albeit apparently deceiving, role of money in the matter.

"In the end, it seems like the money always wins," one man said from the mass of guests, saying the county already houses 22 industrial-sized turbines. "EDF is on the agenda after us, and I'm sure they're going to tell you how great this is, how every project they've built has left counties rich and happy, because that's what this big push for wind is all about money."

When Montana, of EDF, was finally summoned to speak, weaving through the crowd of standing guests to make herself seen, she did not ignore money's part in the discussion.

But her first point centered on the fact that EDF will not pursue any project, let alone one that allegedly threatens the well-being of nearly an entire township, without the community's support.

"I'm not here to shove a project down anyone's throat," Montana said, recounting her own upbringing as a "farm girl." "I'm just here to present something. We're only here if we have a willing partner, and that partner is a community."

Claiming that the state of Minnesota already owns some of the strictest wind turbine setbacks in the country, Montana assured some of the concerned residents that if any malfunctioning or noisy

structures reached certain decibel levels, they would be shut down.

"A decommissioning plan is required with these projects," she noted.

All things considered, Montana still urged the commissioners to weigh their options. "This is up to the community," she said. "I just want you to know that if you have an additional setback, I cannot efficiently and effectively develop a low-cost project."

Pilot Grove visitors flocked to the EDF developer after departing the commissioners room, some alleging that a February public meeting on the proposed turbine project was available through "private invitation only," and others saying they heard EDF partners are contracted not to speak negatively about polarizing projects.

But more talks regarding the future of the project, and the ordinance that might inhibit it, are on the docket.

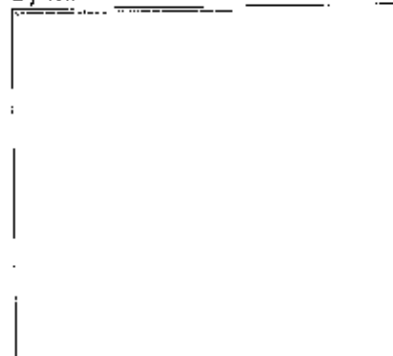
Commissioner Greg Young, who acknowledged most of the concerns stemmed from a township he represents, agreed with board chairman John Roper that a work session with the county's Planning and Zoning department was in order. A unanimous vote by the commissioners then scheduled that session for April 18, immediately following the board's next regular meeting.

And now, having shared or considered opinions from both sides of a windy spectrum, the county, Montana and the Coalition for Rural Property Rights wait.

http://www.starbeacon.com/news/local_news/conneaut-wind-turbine-facing-uncertain-future/article_2ca4767c-b0e9-5bd2-9215-22d8377023fc.html

Conneaut wind turbine facing uncertain future

By MARK TODD OHIO



WARREN DILLAWAY | Star Beacon
An arm of a Conneaut Harbor wind turbine was severed by lightning last month.

CONNEAUT — A wind turbine severely damaged by lightning late last month is facing an uncertain future on Conneaut's lakefront.

At Monday's City Council meeting, City Manager James Hockaday said the turbine's owner, NexGen Energy, wants a long-term renewal of its contract with the city before it will proceed with repairs.

The 400-kilowatt turbine was constructed in January 2010 to provide some of the electricity used by the city's sewage treatment plant. On Feb. 25, lightning blew apart one of the turbine's blades. A power surge from the blast also damaged some equipment and fixtures inside the plant.

A contract with NexGen obliges the city to buy electricity generated by the turbine for 10 years. The contract expires in 2020.

Hockaday said NexGen estimates repairs to the turbine will cost \$250,000. To make the fix-up financially feasible for NexGen, the company would require an extension to its contract with the city, he told council.

A contract proposal is being prepared and will be shared with council when it's delivered, Hockaday said. If no agreement on a contract extension is reached, the city would ask the turbine be disassembled and removed.

NexGen said the damage to the turbine was among the most severe the company has experienced, Hockaday said Monday. The extent of damage to the plant is still being assessed, he said.

The biggest concern is a blower motor on one piece of equipment that is not working properly.

In August 2011, 18 months after the turbine was installed, lightning damaged a blade that was replaced several months later.

A NexGen spokesperson could not be reached for comment.

Another NexGen wind turbine, a 600-kilowatt model adjacent to Conneaut Middle School on Gateway Avenue, has been idle for years. NexGen is suing the manufacturer, alleging parts were defective. The turbine, designed to provide electricity to CMS, never performed as

planned since it went online in late 2009, according to the lawsuit, filed in 2013.

Repairs to the school turbine won't happen until the lawsuit is settled, NexGen officials said at the time.

<http://gazette.com/reassurances-fail-to-convince-some-neighbors-el-paso-county-wind-farm-is-safe/article/1599581>

Reassurances fail to convince some neighbors El Paso County wind farm is safe

By: Rachel Riley

March 23, 2017 Updated: March 24, 2017
at 6:21 am COLORADO

Residents living by a wind farm near Calhan say the turbines are affecting their health and harming animals, despite reassurances from experts at this week's El Paso County commissioners' meeting.

Jeff Wolfe, who lives close to NextEra Energy's Golden West wind farm, said he's experienced nausea, dizziness and migraines since it began operating in fall 2015. He attributes the symptoms to the low-frequency sound waves, known as infrasound, emitted by the 145 windmills.

"This is poisoning people. It's poisoning animals," said Wolfe, who has lived at his home between Yoder and Calhan for 20 years. He also blames the turbines for the cardiovascular problems his wife has begun to experience and the death of seven of their animals, including five dogs.

At the meeting, intended to provide commissioners and residents with an update on the wind farm, county staff and NextEra officials presented reports on the sound levels of the windmills and the flickering effect, known as "shadow flicker," that occurs when the sun shines through the turbines' rotating blades. A half-dozen residents also had the chance to air their grievances about the wind farm, approved by commissioners in 2013, which has long been a source of controversy.

Experts told commissioners that study after study has shown the infrasound generated by windmills isn't hazardous to humans, and the levels of infrasound and amount of shadow flicker created by the turbines are in compliance with local regulations and zoning rules.

John Dailey, senior business manager for the Florida-based energy company, said the company has received 83 complaints about the project since March 2015, a month after commissioners OK'd a change to the original construction plan that included a 29-mile above-ground power line.

About 70 of the complaints were made during the seven months the farm was being built and mostly involved construction-related concerns about noise and dust. Of the roughly 15 others that have been made since the \$400 million project was completed, more than half have been resolved, Dailey said.

"I think that's a pretty good track record," he told commissioners.

Assessor Steve Schleiker also presented data from June through January showing property values in the area have not fallen

due to the wind farm. Properties sold within a one-mile radius of the turbines and transmission line went for prices well above market values. He also cited numbers from the Pikes Peak Multiple Listing Service that showed that average sale prices of single family homes in the Calhan and Ramah area increased by about 45.5 percent between February 2016 and February 2017.

"Bottom line, it's all good news," he told commissioners.

A consultant with environmental engineering and consulting firm Epsilon Associates, hired by NextEra to conduct studies on sound levels and shadow flicker that were required by its agreement with the county, presented the firm's findings.

One report, which measured noise levels at 15 different locations near the wind farm, concluded that the turbines do not exceed the noise limit set by county ordinance. The second report, which used a computerized model to measure the duration of shadow flicker experienced by homes near the farm, stated that most of the homes experience less than the 30-hour-per-year maximum imposed by county regulations. The two exceptions were homes that are not included in the requirement because their owners have voluntary agreements with the company.

While research has linked high levels of infrasound to symptoms such as headache and nausea, the levels created by the turbines are too low to pose health risks, said Chris Olson, an environmental health scientist who spoke at the meeting.

But residents who testified during the public comment part of the meeting dismissed the data, saying the infrasound and shadow flicker are still taking a toll.

"It's changed our life dramatically," said Joe Cobb, who lives close to the wind farm. "And I don't care how many experts come up here and tell me it's perfectly normal. It's not perfectly normal."

Several of the complaints the company has yet to resolve were made by people who spoke at the meeting, said Steve Stengel, director of communications for NextEra. "We will continue to seek a satisfactory resolution with these individuals," Stengel said in an email following the meeting.

Commissioner Darryl Glenn said his colleagues and county staff would review residents' concerns and some of the research that was provided by objectors.

Glenn also encouraged residents to use the formal complaint process, outlined in NextEra's contract with the county, to express their concerns about the effects of the windmills.

Under the terms of the contract, commissioners have the option to "require additional and reasonable mitigation or remedial actions" if NextEra does not adequately address complaints.

<http://www.krdo.com/news/top-stories/calhan-wind-farm-situation-remains-unresolved/411990993>

Calhan wind farm situation remains unresolved

Nextera says turbines are within safety guidelines

By: Scott Harrison

Posted: Mar 23, 2017 06:38 PM

MDT COLORADO

COLORADO SPRINGS, Colo. - An El Paso County commissioner said Thursday that safety and health concerns regarding the Nextera wind farm in Calhan may never be resolved to everyone's satisfaction.

"I don't know that it's within our authority to consider at this point in time," said Commissioner Mark Waller. "It's been approved. The process has already taken place to allow Nextera to operate a wind farm."

Ever since the wind farm opened last fall, a small but vocal group of current and former neighbors has expressed concern that noise, other types of sound called infrasound and shadow flicker from turbine blades have sickened people and animals.

"I had to move away because I was sick," said Jeff Wolfe. "My wife stays behind to care for our animals and she's getting sick. I put my life savings into our home."

Wolfe said 10 to 15 families have moved away from Calhan because of the situation.

Commissioners on Thursday held a hearing on the matter that lasted nearly four hours.

John Dailey, a Nextera spokesman, declined an interview request from KRDO NewsChannel 13 to explain what else besides the wind farm could be affecting health.

But in a presentation during the hearing, Dailey cited Nextera studies, and research from two consultants, which state the wind farm is well within the health and safety guidelines established in the company's permit from the county.

"Generally speaking, (any) complaints (or) impacts have been attributed to infrasound, which is a form of noise," he said. "We've received complaints of that nature from four or five individuals -- some of them, multiple times."

Several Nextera critics said they conducted their own research, including a study by a Boulder-based acoustics expert who suggested the wind farm should close.

Commissioners said they don't have enough information yet to decide what, if any, action to take.

"We're going to hold Nextera accountable to make sure they're meeting their obligations," Waller said. "We're trying to be unbiased about the situation. This is the first time we as a commission (with two new members) are learning about the history of the situation and the level of concern."

At an undetermined future hearing, commissioners said they want to learn more about how Nextera responds to complaints from neighbors.

Some neighbors said Nextera is slow to respond or hasn't responded at all, and criticized commissioners for their lack of action.

Commissioners Darryl Glenn and Longinos Gonzalez Jr., both asked upset neighbors to follow an established complaint process.

"It's extremely important because it's an obligation that we're held to," Glenn said. "We can't hold Nextera responsible for not doing what they're (supposed to) if the complaint hasn't been submitted (properly)."

Dailey said Nextera will work harder to communicate with affected neighbors, and that the company wants to see the results of the private research presented at the hearing.

The wind farm has 145 turbines and a 29-mile transmission line. The company sells electricity to Xcel Energy.

http://www.ricentral.com/coventry_courier/residents-complain-of-issues-with-turbines/article_32004724-1028-11e7-9df6-5762fa374322.html

Residents complain of issues with turbines

Kendra Lollo Mar 23, 2017 RHODE ISLAND

COVENTRY — Citing increasing concerns from constituents in her ward regarding Wind Energy Development's newly-installed wind turbines, Councilwoman Karen Carlson made a public plea this week with town officials to "take notice and listen."

The District 1 councilwoman read excerpts of correspondence she had received from residents surrounding the turbines.

"Our dream of sitting outside behind our house enjoying some peace and quiet no longer exists," said a resident of Flat River Road. "We sit on the deck at night and all we can hear are the windmills. We open our bedroom window and all we can hear are the windmills. There is not one day that goes by that we don't hear it. The ones who benefit from it don't have to deal with the effects of these windmills."

Carlson quoted another resident of West Long Bridge Road, who said they were experiencing issues with shadow flicker from the propellers of the turbine, particularly when the sun is setting. The home owner requested that the turbines be shut down during that time on a daily basis, citing the town's existing wind energy ordinance.

"During the time of shadow flicker, the wind energy facility shall be shut down so as to eliminate shadow flicker issues," the ordinance reads. "The presence of shadow flicker shall be measured at the property boundary lines and at locations within 2,500 feet of the wind energy facility."

The ordinance also indicates that the applicant, when proposing the turbines, is required to prove that the flicker effect will not have "significant adverse impact" on the neighboring properties.

"I'd like to know what the hell we're going to do about this," Carlson said, apologizing for the language. "These are tax payers. They're not getting anything from these turbines, and it's time to take notice and listen. We need to do it now."

Carlson also pointed out that the town's own noise ordinance says that excessive noise degrades quality of life:

"For the people who move out to Greenc and Western Coventry, they're out there because they want a country rural lifestyle without a lot of noise," she said.

Town Manager Graham Waters said that he has referred the complaints to the zoning department, and some even to DePasquale himself, who Waters said requested to be put in contact with residents who experience issues with the turbines.

"I've made no qualms about interfering on behalf of residents," Waters said. "But I feel that if Mr. DePasquale can intervene first and take care of their issues directly and have a direct line of conversation with

them, I think that would be the most beneficial."

"We're not supposed to rely on him to do something for the residents when we already have an ordinance," Carlson replied.

Waters said that because the turbines were constructed in May of 2016 and have just recently come online, he has been referring complaints to the zoning department for further investigation.

The same homeowner who reached out to Carlson regarding the shadow flicker also informed her that water from the wetland abutting their property was backing up and overflowing a segment of a nearby access road under which Wind Energy Development had installed a conduit for the turbines. The resident feared that the continued erosion of the road would lead to exposure of the electrical conduit which was installed in October of 2015. When the individual contacted DePasquale, they were told a depression would be made in the newly installed road to allow for proper drainage, but it was never actually made.

"The culvert that Wind Energy constructed has become blocked, causing the water to back up and flow over the road itself, washing out the dirt and gravel covering the road."

Carlson said the Department of Environmental Management was able to acquire a cease and desist notice because Wind Energy Development was not issued permits to modify the wetland in the area. She called the incident "disturbing," and asked that a town official conduct an inspection of the area.

"What I would like a zoning official to go out there and finally look at this," she said. "Somebody from the town should be there checking our Chapter 200 which is our soil erosion chapter."

<http://www.kdlt.com/2017/04/04/lincoln-county-increases-restrictions-wind-turbines/>

Lincoln County Increases Restrictions For Wind Turbines

April 4, 2017 SOUTH DAKOTA

Sydney Kern

CANTON, S.D. — It was a tough night for a company that wants to build a wind farm in Lincoln County.

County commissioners approved some zoning changes.

Dakota Power Community Wind wants to build a farm with nearly 300 turbines.

But commissioners voted to put some tougher restrictions on how quiet they have to be. Dakota Power wanted a top noise limit of 65 decibels, but commissioners set the limit at 45 decibels.

The company says that is unrealistic based on a study they conducted testing the current noise in the county.

"The noise level ranged from 36.4 DBA to 51.3 DBA, so in some areas the decibel level was already exceeded before we even did anything," says Rob Johnson, with Dakota Power Community Wind. Commissioners also discussed a second zoning change.

This one dealt with the setback distance, which is how far the turbines have to be from public roads and homes.

The current distance is 1,320 ft., or three times the height of the turbine.

The Planning Commission recommended increasing it to 5,200 ft., or one mile.

The county commissioners said this decision is the toughest they'll have to make, since it could determine whether or not Canton and surrounding cities could grow in the future.

They decided to table it for now, so they can look into more research on the topic.

Dakota Power Community Wind says they can deal with the noise restrictions, though it will make their project much more difficult.

But they said if the county adds setback restrictions, then they will have to kill the project.

<http://northcountrynow.com/news/citizens-opposed-parishville-and-hopkinton-wind->

turbines-vent-pilot-tax-and-lease-
agreement

Citizens opposed to Parishville and Hopkinton wind turbines vent PILOT, tax and lease agreement concerns to legislators

Wednesday, April 5, 2017 - 11:46
am NEW YORK
By MATT LINDSEY

CANTON – Members of the Concerned Citizens for Rural Preservation attended a St. Lawrence County Legislature meeting Monday to dispute claims made by an environmental health scientist and business developer relating to proposed wind turbines.

Four community members, Will Dailey, Lucia Dailey, Gary Snell and Lori Witherell all spoke at the meeting during a public comment period disputing claims made by Avangrid associates Christopher Ollson, an environmental health scientist, and Scott McDonald, a business developer.

Ollson and McDonald made the presentation to legislators March 27.

Avangrid, a subsidiary of Iberdrola, is heading the North Ridge Wind Farm which calls for about 40 wind towers, about 500 feet high, to be constructed on land in Hopkinton and Parishville.

The concerned citizens group opposes claims made that property values do not decrease when a wind farm moves into an area. They also say Avangrid employees have had contact with school and town officials relating to Payment in Lieu of Tax (PILOT) contracts versus taxes. Other concerns were clauses contained in lease agreements and wind power taking money away from the Robert Moses Power Dam.

Will Dailey expressed concerns about a confidentiality clause and right to terminate clause he read in a lease between a landowner and Avangrid.

He told legislators that should landowners wish to complain publicly about issues (such as noise, visual impairment or flickering the light), that they (landowners) would have to submit complaints directly to Avangrid before it could be printed for the public to see.

"You should read the lease agreements – they are a hoot," Dailey said in an interview with North Country This Week April 5. His wife, Lucia, was also interviewed.

He says the agreements do not allow landowners to terminate their lease, but includes the option for the wind company to do so.

Mr. Dailey says an Amish friend of his bought land a few years ago that had a lease agreement. The Amish man was allegedly told by an Avangrid representative that he could in fact get out of the agreement, a contradiction of what his agreement states.

"I don't know if all of these leases are the same," Mr. Dailey said. "Neighbors should

be getting together to discuss the leases and I am not sure that is happening."

Mr. Dailey's wife, Lucia, says claims that wind farms do not decrease property values are false.

"They say there is no decrease – but when property values are going up everywhere else and remaining the same near wind farms – that shows property values decrease near wind farms," she said. So although property values may not decrease on paper, with other property values rising in other parts of the state, land near wind farms does not increase in value at the same rate, according to studies the Daileys have read.

The Concerned Citizens for Rural Preservation are receiving help from other towns, including Vermont, Massachusetts and across the state, who have challenged wind farms or who are facing the same situation now.

"Other communities (that have wind farms) are coming to us with information about the health effects from the turbines," Mrs. Dailey said. "A couple in Vermont were forced to abandon their home because they couldn't stand them anymore."

She also said people from nearby Chateaugay have approached the group warning them about property values. The couple claims that they have been unable to sell their home for anything close to what they put into it, all because of wind turbines in the area..

Mrs. Dailey says that Avangrid officials have informally contacted local officials about PILOTS. According to Mrs. Dailey, Avangrid representatives stated they have not had

contact with local officials. She says Parishville Town Supervisor Rodney Votra said he was approached about PILOTS. He allegedly made the comment at a town hall meeting.

"We are pretty sure," Avangrid has had private, individual meetings with the superintendent and the Hopkinton town supervisor, she said.

Mrs. Dailey said she believes school and town officials saw PILOTS as free money if the project does happen. She says information they've gathered shows that PILOTS would not provide the same financial gain for the area as taxes would.

Staying with the financial impact on the region, Mrs. Dailey says wind turbines would have an impact on the Robert Moses hydropower dam in Massena.

Mrs. Dailey says she was going door-to-door discussing wind power and a power worker told her the power dam would have to cut back its production so it would not overload the grid.

She says studies have shown that wind turbines generally produce just 20 to 25 percent of their capacity. "It is unreliable and not that efficient." "Why take on a project that pays taxes to basically offer a subsidy to the wind company," Dailey asked.

Mr. Dailey said it was "nice of the legislators to put up with the public coming to meetings." "I am hopeful they (legislators) will bring themselves up to speed."

<http://www.fairmontsentinel.com/news/local-news/2017/04/06/citizens-oppose-wind-farm-project/>

Citizens oppose wind farm project

Apr 6, 2017

Anna Boettcher Staff
Writer MINNESOTA

BLUE EARTH — Representatives of the Coalition for Rural Property Rights spoke before the Faribault County Commission this week, presenting opposition to a proposed industrial wind energy installation in the county.

Citizens packed the commissioners room at the Courthouse to voice their concerns regarding placement of wind turbines.

The current setback for non-participating residences is 1,000 feet. The average rotor diameter of wind energy turbines has been steadily increasing, leading many citizens to believe the current setback requirement is not enough to protect non-participating lands and residences.

The Coalition requested that the board consider increasing setbacks from non-participating dwellings to 10 times the rotor diameter of the wind turbine to be installed, which is comparable to the ordinance adopted in Goodhue County.

Many of these Faribault County residents believe the placement of the wind turbines is infringing on their rights. Community members discussed several points regarding the wind turbine placement, including limitations on hunting rights, firearm use, agricultural prosperity and

residents' quality of life. They believe large-scale wind turbines can cause harm to people in the form of loss of enjoyment of property through added noise, shadow flicker and a complete change to their environment, which is almost completely out of their control. Most object to an object, roughly the size of a Boeing 747, over 400 feet in the air constantly moving within 1,000 to 1,500 feet of them, said one resident:

Carolyn Zierke offered her perspective on the proposed wind turbines:

"By allowing growers to protect their crops during the most important time in a plant's life, it means, for you as a county, an additional local revenue of over \$3.8 billion by not placing 120 turbines on productive farmland ... Why are counties overlaying an industrial zone on top of a productive agricultural zone? This county has the highest producing ground in the state ... Don't compromise the soil structure that these growers have built in this county, or the investment in tile to properly drain these productive crops that we grow, because the revenue generated from the state's highest-producing county has a rippling effect on the community."

Dan Warner also weighed in.

"Don't get mesmerized by the apple," he said. "The apple is money. These [wind turbines] are money. Please don't let the illusion of big money, generated by these big machines, cloud your judgment in protecting the residents who are forced to live around these big machines. These same people, and these same families, who populate our schools and shop in our small towns are the ones who are trying to carve out a life out there. These are the same

families that have elected you to protect them. Please don't bite the apple."

Shanelle Montana, project developer for the Rose Lake Wind Project in Faribault County, spoke on behalf of EDF and its proposed project, defending the company and its standards. Montana said the company encourages this type of conversation, hoping the citizens' questions were answered.

Monday, April 10, 2017

Conservation Groups Sue Over Proposed Turbine, OPSB Rejects Application For Offshore Wind Farm

A pair of bird conservation groups is suing the Ohio Air National Guard to halt the proposed construction of a wind turbine near Lake Erie.

The American Bird Conservancy and the Black Swamp Bird Observatory previously filed notices they intended to sue last year.

The complaint in the U.S. District Court for the District of Columbia alleges the project will violate the Endangered Species, Migratory Bird Treaty, the Bald and Golden Eagle Protection, and the National Environmental Policy acts.

Named as defendants are U.S. Air Force Acting Secretary Lisa Disbrow, OANG Col. Andy Stephan, U.S. Fish and Wildlife Service Acting Director Jim Kurth, and U.S.

Department of the Interior Secretary Ryan Zinke.

The groups are requesting the court force the government to prepare a new biological opinion, obtain new permitting under the MBTA and BGEPA laws and prepare a new environmental impact statement.

The filing argues the project will "impair the interest of" the groups and individuals who observe, study, enjoy and benefit from local birds. The project, they argue, "will be built by killing, harassing or otherwise taking birds in this unique migratory area."

The groups contend that an environmental assessment from the government shows the adverse impact the project is expected to have. That assessment states one of the project's purposes as studying the impact of wind energy on factors including the deaths of birds and bats as the result of such turbines.

"In short, the stated purpose of the project is to observe how many birds (and bats) - including numerous federally protected species - the turbine will kill by being placed in a crucial migratory pathway and globally important bird area so that ANG can then 'make recommendations,'" the lawsuit reads.

The OANG previously determined the project would not have a "significant impact" on the natural environment, according to a 2016 study.

Icebreaker: The Ohio Power Siting Board rejected the application of an unrelated project to construct an offshore windfarm

in Lake Erie, saying the application lacked sufficient information.

The six-turbine, 20 megawatt wind farm would be situated eight miles off the Cleveland coast and would mark the first freshwater wind farm in the nation. But in a letter from OSPB Chairman Asim Haque, the board informed project members that the group's Feb. 1 application and its supplemental application March 13 failed to comply with administrative code.

That's because the applicants referred to two memorandums of understanding that were not included in the application materials. They include agreements on monitoring the project's impact on both fisheries and other aquatic resources and on birds and bats. (Docket)

"At such time as the applicant files in this proceeding copies of these two MOUs, signed by at least the applicant and the Ohio Department of Natural Resources, staff will revisit its compliance determination," Mr. Haque wrote.

Applicants are prohibited from commencing construction on any part of the facility without a certificate from the board.

Opponents, including the aforementioned BSBO and ABC, have voiced concerns about the impact on wildlife and argued the project could be a stepping stone to thousands of turbines constructed on the lake.

"The combined scale of U.S. and Canadian wind aspirations for Lake Erie is at least 2,700 turbines, or about 9,300 MW," the


groups said in comments. "It is therefore essential that every effort be made by LEEDCo to prepare a fundamentally sound, quantitative risk assessment of mortality to bird and bat species known to be in the area, especially protected species covered by the Endangered Species Act, Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act and their Canadian equivalents."

But proponents, including Sen. Matt Dolan (R-Chagrin Falls), say the project will drive economic and environmental investment in the region.

"Ultimately, Icebreaker could position Cleveland as a central North American hub for the emerging U.S. offshore wind industry," Sen. Dolan wrote in public testimony filed last month.

http://www.cleveland.com/neobirding/index.ssf/2017/03/birding_groups_sue_ohio_air_na.html

Birding groups sue Ohio Air National Guard to block wind- turbine at Camp Perry



The Black Swamp Bird Observatory joined the American Bird Conservancy on Monday in a federal lawsuit to block construction of a wind turbine at Camp Perry due to fears it would destroy migrating birds and bats. *(Photo courtesy of Black Swamp Bird Observatory)*

By James F. McCarty The Plain Dealer
on March 27, 2017 at 4:35 PM

WASHINGTON, D.C. - State and national birding groups sued the Ohio Air National Guard on Monday, asking a federal court to block construction of a large wind turbine at Camp Perry near Lake Erie.

The Black Swamp Bird Observatory, based in Oak Harbor in Ottawa County, suspects the proposed wind turbine would violate the Endangered Species Act, posing as a lethal bird-killing machine for bald eagles and migrating songbirds and bats.

BSBO joined with the American Bird Conservancy to file the 31-page lawsuit in U.S. District Court in Washington.

A spokeswoman for the Ohio Air National Guard declined to comment.

"We're not aware of the lawsuit, and would not be able to comment on any litigation," said Stephanie Beougher of the Adjutant General's Department.

Michael Hutchins, director of ABC's Bird-Smart Wind Energy Program, called the National Guard turbine project a "disaster," and "perhaps the worst possible place for wind energy development."

The planned construction site is located less than a mile from Lake Erie and situated in one of the largest confluences of migratory birds and bats in the world, Hutchins said. In addition to numerous bald eagle nests, the lakeshore in that area provides passage for endangered species such as Kirtland's warbler and piping plover.

"We have many peer-reviewed studies documenting the impact of wind energy on birds and bats," said Kimberly Kaufman, BSBO's executive director. "And yet it takes a lawsuit to protect one of the most important migratory bird stopover habitats in the Western Hemisphere."

The birding groups are asking the court to halt the project until the National Guard obtains the proper permits and conducts environmental impact assessments required by the Endangered Species Act.

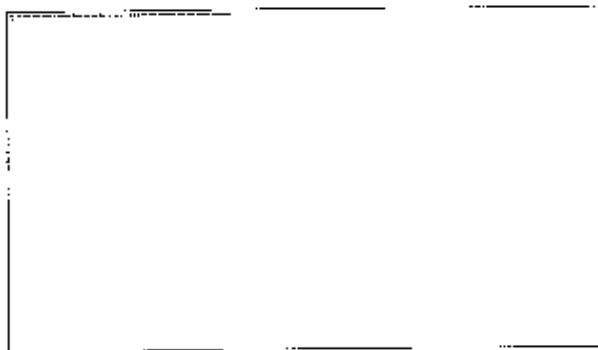
In 2014, the BSBO and Bird Conservancy successfully halted construction of the 600-

kilowatt wind turbine after determining the Air National Guard had failed to obtain the proper certifications.

The National Guard subsequently completed an environmental assessment and obtained permission from the U.S. Fish & Wildlife Service, which the BSBO and Conservancy maintain are inadequate. The birding groups have cited a new radar study that shows vast numbers of migratory birds and bats move through the area, flying at altitudes that would bring them within the 198-foot rotor-swept zone of the Camp Perry turbine.

<http://www.chicagotribune.com/news/opinion/commentary/>

Commentary: Wind turbines around the Great Lakes? A terrible idea for birds, bats



Wind Power
Jens Dresling /
AP
Wind turbines
at Flakfortet
near
Copenhagen.

Michael

Hutchins

The rush is on to build scores of large, commercial wind energy facilities in and around the Great Lakes, in Canada and the United States. From the proposed Galloo

Island and Lighthouse projects in New York to Camp Perry and Icebreaker in Ohio and Amherst Island and White Pines in Ontario, developers are looking to flood the region with renewable energy. But at what cost?

Many see renewable energy, including wind energy, as an important way to cut our dependence on fossil fuels and address global climate change. But this "green" revolution has a dark side. Collisions with wind turbines are killing hundreds of thousands of birds and bats annually. When you include collisions and electrocutions at associated power lines and towers, the number of birds killed climbs into the tens of millions.

These impacts are likely to grow along with the number of turbines and power lines constructed, a number that is increasing rapidly. American Bird Conservancy estimates that by 2050, when wind energy is projected to produce 35 percent of our electrical energy, as many as 5 million birds per year could be killed by turbines in the United States alone.

From the perspective of wildlife conservation, the Great Lakes are one of the worst possible places to put wind energy. During spring and fall, these large freshwater lakes pose a significant barrier to birds and bats during their annual migration to and from the boreal forests of Canada where they breed. Vast numbers of birds and bats, many of which migrate at night, gather along the shorelines and eventually fly along or over the lakes. Advanced radar studies conducted by the U.S. Fish and Wildlife Service in Michigan, Ohio and New York have all confirmed the danger that large-scale wind energy

development poses to migratory birds and bats in the region.

The Great Lakes themselves are also an important habitat for water birds. Lake Erie was recently designated a Globally Important Bird Area because of the large numbers of water birds that use the lake. Large-scale commercial wind turbines have the potential to threaten or displace them.

Only through proper risk assessment, siting and post-construction monitoring can such conflicts with wildlife be avoided or contained. At present, regulations governing siting are weak at best. Paid consultants to the wind industry conduct the risk assessments and also collect and report post-construction mortality data — a direct conflict of interest. Some companies have sued to keep their data secret, making public oversight difficult if not impossible.

If any area in the United States and Canada should be avoided for wind energy development, it is the Great Lakes region, one of the world's largest confluences of migratory birds and bats. The cumulative impact of the many existing and planned projects in the region could be substantial and cannot be evaluated on a case-by-case basis.

We must make clean energy a priority, but how we do it is important. Our ecologically and economically important birds and bats should not be collateral damage in our battle against climate change.

Michael Hutchins is director of the American Bird Conservancy's Bird-Smart Wind Energy campaign.

Statehouse News
April 7, 2017

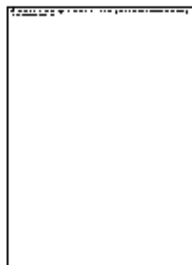
New Member Profile: Riedel To Pursue Decentralized Government, Competitive Economy

Craig Riedel had longer than most freshman lawmakers to prepare for his first day in the Ohio House - something he says he didn't take for granted.

The Defiance Republican toppled incumbent Tony Burkley in the March 2016 primary and, with no Democratic challenger, got a free pass in the general election.

He used the extra time to form relationships with his new constituents and use their feedback to hone his legislative agenda, he said.

"It was very, very beneficial for me to have that time where instead of having to worry about running in the November general election I was able to focus most of my time and energy on just getting around...and getting to know more people within my district," he said in an interview.



Rep. Riedel

Rep. Riedel, 50, represents the 82nd District, which is a conservative area of northwest Ohio covering Defiance, Paulding, Van Wert and part of Auglaize counties.

He and his constituents are most interested in policies that would rejuvenate the economy in that region and the entire state, he said.

Having worked at Nucor Corporation for 27 years, the lawmaker said he'd always been focused on attracting businesses to the state and keeping them here. However, he was inspired further through his campaigning, which included knocking on about 4,600 doors.

"We walked through parts of communities that we would have never walked through. That was very sobering to me and my wife because we didn't realize the amount of poverty we have here in northwest Ohio. It's much more severe than I ever imagined," Mr. Riedel said.

"That just reinforced my passion to help people and I think I can help people by bringing better paying jobs to Ohio and northwest Ohio."

His strategies for doing so will include allowing the free market to take control and reducing "unnecessary, burdensome" regulations on businesses, particularly when they hinder growth.

Rep. Riedel said he's a proponent of right-to-work and recently introduced legislation (HB 163) that would permit cities to opt out of prevailing wage.

"It's all about making Ohio more competitive, particularly where I live up here...there are border counties with Indiana and we are in a constant battle with the state of Indiana for good paying jobs, manufacturing jobs."

When it comes to giving control back to local communities or businesses, Rep. Riedel said: "I feel that way about everything."

"I just think we govern best when more decisions are made on a local level," he said.

Rep. Riedel said he's opposed to requiring schools to implement Common Core learning standards and will do his best to ensure taxes aren't increased at the state level.

His wife of 28 years, Danette, is his best counsel when it comes to developing policy and responding to constituent concerns, Rep. Riedel said. Both have forgone other occupations to make the General Assembly a top priority for their family.

"She's been a tremendous help to me with her consultation and her outlook on things.

This really is a team effort," he said.

He and his wife have two children, both who graduated from Ohio State University.

An OSU alumnus himself, Rep. Riedel said his family are faithful Buckeyes fans and are football season ticket holders.



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From: Shawn Kasych
Sent: Monday, April 17, 2017 10:01 PM
To: Kasych, Shawn
Subject: Fwd: Overview
Attachments: 170417 Spending Doc.docx; AFT00001.htm

Shawn Kasych
216.299.0901

Begin forwarded message:

From: Greg Lawson <greg@buckeyeinstitute.org>
Date: April 17, 2017 at 4:24:16 PM EDT
To: Shawn Kasych <shawn.kasych@gmail.com>
Subject: Re: Overview

Shawn:

It took awhile. Here is an overview document that outlines the main points you would find in the spreadsheet.

Greg R. Lawson
Senior Policy Analyst

The Buckeye Institute
88 East Broad Street, Suite 1120 | Columbus, Ohio 43215
(614) 224-4422 ; BuckeyeInstitute.org

Includes Rollback \$

Adjusted FY 17 Appropriations	Suggested FY 18 Appropriations	Total Savings	GRF Savings
\$66,308,724,626	\$64,878,199,969	\$1,430,524,657	\$583,059,232

Absent Rollback \$

Adjusted FY 17 Appropriations	Suggested FY 18 Appropriations	Total Savings	GRF Savings
\$66,308,724,626	\$65,253,619,969	\$1,055,104,657	\$207,639,232

Not taking into account changes to property tax rollbacks, suggested FY18 appropriations reflect a 1.6% decrease in total appropriations vs. adjusted FY 17 appropriations

Inflation over last five years has averaged 1.4% per year.

FY15 expenditures were 6.15% over FY14 expenditures

FY16 expenditures were 3.71% over FY15 expenditures

*Adjusted FY17 appropriation is an increase of 6.94% over FY16 expenditures
(50% of increase in just three line items: GRF Medicaid Services, GRF
Foundation Funding, SLF Foundation Funding)*

Specific Suggestions

1. Flat fund Medicaid services at adjusted FY17 appropriation.
 - a. Administration always over appropriates. This allows them to hype under spending.
 - b. Flat funding more closely aligns actual spending to appropriation level.
2. Flat fund GRF Foundation funding for education.

- a. The General Assembly has **increased the GRF foundation formula by an average of 5%** each of the last 3 FYs (15, 16, & adjusted 17 appropriation).
3. Keep ALL appropriation line items at or near current appropriation levels.
4. For current FY 17 appropriations that are much larger than previous year expenditures, use previous expenditures as baseline.
5. Eliminate unneeded subsidies. For example:
 - a. *Ohioana*- (\$120,114 in rental payments & \$160,000 for Ohio Library Association subsidy).
 - b. *Ohio Arts Council*- Reduce subsidies.
 - i. Adjusted FY17 appropriates nearly \$13 million. Scale back to \$5 million.
 - c. Reduce subsidy for clinical teaching at 6 university medical centers by 20%.
6. Consider modifying 12.5% rollback on renewal levies
 - a. Nearly **\$2 billion** in GRF is specifically set aside for reimbursing local governments for local levies.
 - b. A further reduction of the rollback applied to renewal levies could save varying amounts of GRF.

From: Shawn Kasych
Sent: Monday, April 17, 2017 10:01 PM
To: Kasych, Shawn
Subject: Fwd: Spreadsheet
Attachments: FY18 Suggested Approp (Using FY16update- Draft #2).xlsx;
AT100001.htm

Shawn Kasych
216.299.0901

Begin forwarded message:

From: Greg Lawson <greg@buckeyeinstitute.org>
Date: April 17, 2017 at 11:22:23 AM EDT
To: Scott Landregan <scott.landregan@gmail.com>, Shawn Kasych
<shawn.kasych@gmail.com>
Subject: Re: Spreadsheet

Greg R. Lawson
Senior Policy Analyst

The Buckeye Institute
88 East Broad Street, Suite 1120 | Columbus, Ohio 43215
(614) 224-4422 | BuckeyeInstitute.org

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

Ali Fund Groups

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
ADJ	GRF	745401		Ohio Military Reserve	\$10,394	\$10,998	\$12,062	\$12,308
ADJ	GRF	745404		Air National Guard	\$1,653,658	\$1,906,038	\$1,813,881	\$3,124,884
ADJ	GRF	745407		National Guard Benefits	\$384,361	983,812	\$25,796	\$400,000
ADJ	GRF	745409		Central Administration	\$2,701,142	\$2,853,732	\$2,853,012	\$2,810,550
ADJ	GRF	745499		Army National Guard	\$3,579,020	\$4,003,381	\$3,257,938	\$3,743,734
DAS	GRF	100401		Enterprise Data Center Solutions Lease Rental Payments				
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DAS	GRF	100416		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100417		Enterprise Data Center Solutions Lease Rental Bond Payments	\$83,811,198	\$91,749,478	\$97,268,647	\$96,716,600
DAS	GRF	100448		Office Building Operating Payments	\$10,919,786	\$15,725,653	\$9,554,561	\$0
DAS	GRF	100449		DAS Building Operating Payments	\$8,798,751	\$8,604,804	\$48,020	\$0
DAS	GRF	100452		Lean Ohio	\$793,360	\$982,731	\$1,016,978	\$1,180,393
DAS	GRF	100458		State IT Services	\$3,118,758	\$2,172,569	\$1,898,020	\$1,737,702
DAS	GRF	100457		Equal Opportunity Services	\$1,608,203	\$1,763,747	\$2,091,823	\$2,261,087
DAS	GRF	100459		Ohio Business Gateway	\$1,807,156	\$4,408,841	\$4,333,086	\$4,049,094
DAS	GRF	130321		State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,551	\$21,905,836
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DAS	GRF	100503		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100504		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100505		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100506		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100507		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100508		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100509		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100510		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100511		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100512		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100513		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100514		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100515		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100516		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100517		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100518		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100519		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100520		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100521		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100522		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100523		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100524		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100525		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100526		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100527		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100528		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100529		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100530		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100531		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100532		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100533		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100534		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100535		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100536		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100537		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100538		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100539		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100540		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100541		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100542		Enterprise Data Center Solutions Lease Rental Payments				
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DAS	GRF	100546		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100547		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100548		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100549		Enterprise Data Center Solutions Lease Rental Payments				
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DAS	GRF	100563		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100564		Enterprise Data Center Solutions Lease Rental Payments				
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DAS	GRF	100570		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100571		Enterprise Data Center Solutions Lease Rental Payments				
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DAS	GRF	100575		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100576		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100577		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100578		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100579		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100580		Enterprise Data Center Solutions Lease Rental Payments				
DAS	GRF	100581						

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	ALL	ALL Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
AGR	GRF	700401		Animal Health Programs	\$3,926,779	\$3,949,411	\$3,751,420	\$3,790,297
AGR	GRF	700403		Dairy Division	\$1,106,002	\$1,088,135	\$1,152,110	\$1,204,917
AGR	GRF	700404		Ohio Proud	\$49,966	\$49,973	\$51,919	\$50,000
AGR	GRF	700408		Consumer Protection Lab	\$1,284,779	\$1,290,142	\$1,321,322	\$1,348,976
AGR	GRF	700407		Food Safety	\$848,791	\$848,519	\$1,308,266	\$1,325,682
AGR	GRF	700409		Farmland Preservation	\$72,532	\$72,392	\$74,149	\$76,172
AGR	GRF	700410		Plant Industry	\$0	\$0	\$149,519	\$150,000
AGR	GRF	700412		Weights and Measures	\$594,656	\$600,549	\$604,775	\$615,097
AGR	GRF	700415		Poultry Inspection	\$590,827	\$615,969	\$588,439	\$605,471
AGR	GRF	700418		Livestock Regulation Program	\$1,063,036	\$1,144,579	\$1,103,821	\$1,169,291
AGR	GRF	700424		Livestock Testing and Inspections	\$108,901	\$122,053	\$98,568	\$92,483
AGR	GRF	700426		Dangerous and Restricted Animals	\$507,582	\$865,607	\$977,067	\$821,227
AGR	GRF	700427		High Volume Breeder Kennel Control	\$394,658	\$202,595	\$352,533	\$364,210
AGR	GRF	700428		Soil and Water Division	\$0	\$0	\$1,463,488	\$3,619,000
AGR	GRF	700499		Meat Inspection Program - State Share	\$4,225,845	\$4,160,170	\$4,466,767	\$4,567,547
AGR	GRF	700501		County Agricultural Societies	\$391,360	\$391,415	\$391,412	\$391,415
AGR	GRF	700509		Soil and Water District Support	\$0	\$0	\$56,234	\$3,432,928
AGR	GRF	700510		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700511		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700512		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700513		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700514		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700515		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700516		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700517		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700518		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700519		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700520		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700521		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700522		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700523		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700524		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700525		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700526		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700527		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700528		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700529		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700530		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700531		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700532		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700533		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700534		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700535		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700536		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700537		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700538		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700539		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700540		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700541		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700542		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700543		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700544		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700545		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700546		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700547		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700548		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700549		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700550		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700551		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700552		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700553		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700554		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700555		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700556		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700557		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700558		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700559		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700560		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700561		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700562		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700563		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700564		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700565		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700566		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700567		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700568		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700569		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700570		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700571		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700572		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700573		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700574		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700575		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700576		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700577		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700578		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700579		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700580		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700581		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700582		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700583		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700584		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700585		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700586		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700587		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700588		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700589		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700590		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700591		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700592		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700593		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700594		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700595		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700596		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700597		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700598		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700599		County Agricultural Societies	\$0	\$0	\$0	\$0
AGR	GRF	700600		County Agricultural Societies	\$0	\$0	\$0	\$0

All Fund Groups

H B 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

[illegible]

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
DEV	GRF	195535		Appalachia Assistance	\$3,025,069	\$3,022,618	\$3,742,164	\$0
DEV	GRF	195537		Ohio-Israel Agricultural Initiative	\$122,554	\$166,917	\$157,526	\$200,000
DEV	GRF	195543		Pathway Pilot Project	\$0	\$0	\$4,843	\$86,727
DEV	GRF	195901		Coal Research & Development General Obligation Bond Debt Service	\$2,831,502	\$3,023,512	\$5,976,674	\$5,038,700
DEV	GRF	195905		Third Frontier Research & Development General Obligation Bond Debt Service	\$61,780,850	\$76,406,439	\$76,579,215	\$96,212,000
DEV	GRF	195912		Job Ready Site Development General Obligation Bond Debt Service	\$13,348,132	\$18,905,600	\$19,391,547	\$15,235,900
DEV	GRF	196004		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196005		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196006		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196007		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196008		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196009		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196010		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196011		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196012		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196013		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196014		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196015		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196016		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196017		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196018		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196019		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196020		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196021		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196022		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196023		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196024		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196025		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196026		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196027		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
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DEV	GRF	196030		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
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DEV	GRF	196036		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196037		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196038		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196039		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
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DEV	GRF	196044		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
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DEV	GRF	196046		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196047		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196048		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
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DEV	GRF	196050		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196051		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196052		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
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DEV	GRF	196054		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
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DEV	GRF	196057		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196058		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196059		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196060		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196061		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196062		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
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DEV	GRF	196064		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196065		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196066		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196067		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196068		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196069		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196070		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196071		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196072		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196073		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196074		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196075		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196076		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196077		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196078		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196079		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196080		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196081		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196082		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196083		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196084		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196085		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196086		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196087		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196088		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196089		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196090		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196091		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196092		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196093		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196094		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196095		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196096		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196097		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196098		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196099		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196100		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196101		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196102		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196103		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196104		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196105		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196106		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196107		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196108		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196109		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196110		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196111		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196112		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196113		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196114		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196115		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196116		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196117		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196118		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196119		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196120		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196121		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196122		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196123		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196124		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196125		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196126		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196127		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196128		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196129		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196130		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196131		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196132		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196133		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196134		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196135		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196136		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196137		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196138		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196139		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196140		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196141		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196142		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196143		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196144		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196145		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196146		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196147		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196148		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196149		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196150		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196151		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196152		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196153		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196154		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196155		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196156		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196157		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196158		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196159		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196160		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196161		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196162		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196163		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196164		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196165		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196166		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196167		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196168		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196169		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196170		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196171		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196172		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196173		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196174		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196175		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196176		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196177		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196178		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196179		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196180		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196181		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196182		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196183		Ohio-Israel Agricultural Initiative	\$0	\$0	\$0	\$0
DEV	GRF	196184						

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	AL	AL Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
DEV	BRD	7011	195617	Third Frontier Internship Program	\$0	\$0	\$21,836	\$2,768,755
DEV	BRD	7011	195686	Third Frontier Tax Exempt - Operating	-	\$834,618	\$745,245	\$1,140,000
DEV	BRD	7011	195687	Third Frontier Research and Development Projects	\$22,977,777	\$24,025,361	\$14,857,431	\$63,904,946
DEV	BRD	7014	195620	Third Frontier Taxable - Operating	\$439,199	\$661,105	\$460,526	\$1,710,000
DEV	BRD	7014	195682	Research and Development Taxable Bond Projects	\$34,775,879	\$39,802,615	\$44,033,530	\$92,850,250
DEV	FED	3080	195602	Appalachian Regional Commission	\$69,843	\$11,500	\$14,845	\$0
DEV	FED	3080	195603	Housing Assistance Programs	\$7,459,113	\$6,933,911	\$5,390,850	\$10,000,000
DEV	FED	3080	195605	Federal Projects	\$65,383	\$0	\$0	\$0
DEV	FED	3080	195609	Small Business Administration Grants	\$3,729,503	\$3,494,243	\$4,108,695	\$5,271,381
DEV	FED	3080	195618	Energy Grants	\$42,558,379	\$2,107,952	\$950,845	\$4,100,000
DEV	FED	3080	195653	Smart Grid Resiliency	\$6,000	\$0	\$0	\$0
DEV	FED	3080	195670	Home Weatherization Program	\$10,787,667	\$16,757,130	\$11,660,311	\$20,000,000
DEV	FED	3080	195671	Stormwater Redevelopment	\$1,470,396	\$56,230	\$173,375	\$3,000,000
DEV	FED	3080	195672	Manufacturing Extension Partnership	\$3,186,246	\$4,647,050	\$5,547,869	\$6,359,309
DEV	FED	3080	195675	Procurement Technical Assistance	\$468,126	\$621,323	\$1,073,369	\$750,000
DEV	FED	3080	195681	SBOC Disability Consulting	\$627,316	\$325,060	\$124,253	\$4,300,000
DEV	FED	3080	195696	State Trade and Export Promotion	\$722,156	\$12,035	\$403,684	\$486,000
DEV	FED	3350	195610	Energy Programs	\$92,017	\$104,834	\$53,564	\$200,000
DEV	FED	3450	195643	Workforce Development Incentives	\$813,179	\$759,782	\$658,035	\$1,500,000
DEV	FED	3080	195642	Federal Stimulus - Energy Efficiency & Conservation Block Grants	\$620,250	\$1,000	\$0	\$0

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appx. FY 2017
DEV	FED	3FJ0	195626	Small Business Capital Access and Collateral Enhancement Program	\$9,055,282	\$7,583,649	\$6,959,879	\$8,644,445
DEV	FED	3FJ0	195661	Technology Targeted Investment Program	\$780,950	\$4,779,268	\$1,453,948	\$2,260,953
DEV	FED	3K80	195815	Community Development Block Grant	\$48,539,767	\$42,197,823	\$39,309,011	\$65,000,000
DEV	FED	3K90	195816	Home Energy Assistance Block Grant	\$172,320,717	\$200,238,718	\$198,099,212	\$175,000,000
DEV	FED	3K90	195814	HEAP Weatherization	\$23,814,766	\$23,502,966	\$22,786,204	\$25,000,000
DEV	FED	3L00	195812	Community Services Block Grant	\$27,060,729	\$22,125,430	\$28,388,917	\$25,000,000
DEV	FED	3V10	195801	HOME Program	\$30,803,614	\$19,868,272	\$23,415,553	\$25,000,000
DDD	GRF	GRF	320321	Central Administration	\$0	\$0	\$123,493	\$184,750
DDD	GRF	GRF	320412	Protective Services	\$1,918,196	\$1,918,196	\$2,418,196	\$2,418,196
DDD	GRF	GRF	320415	Developmental Disabilities Facilities Lease Rental Bond Payments	\$14,802,079	\$17,190,636	\$20,948,102	\$19,902,200
DDD	GRF	GRF	322420	Screening and Early Intervention	\$265,473	\$287,365	\$595,842	\$806,999
DDD	GRF	GRF	322451	Family Support Services	\$5,932,758	\$5,932,758	\$5,932,758	\$5,932,758
DDD	GRF	GRF	322501	County Boards Subsidies	\$44,449,280	\$44,449,280	\$44,149,280	\$44,149,280
DDD	GRF	GRF	322503	Tax Equity	\$14,000,000	\$14,000,000	\$14,000,000	\$14,000,000
DDD	GRF	GRF	322507	County Board Case Management	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000
DDD	GRF	GRF	322508	Employment First Initiative	\$2,338,807	\$3,063,228	\$5,103,061	\$5,808,362
DDD	GRF	GRF	322509	Community Supports & Rental Assistance	\$0	\$0	\$30,678	\$750,000
DDD	GRF	GRF	653321	Medicaid Program Support - State	\$6,186,894	\$6,186,894	\$6,475,731	\$7,606,680
DDD	GRF	GRF	653407	Medicaid Services	\$429,305,863	\$433,251,047	\$484,153,796	\$544,736,201
DDD	GRF	GRF	322421	Early Intervention	\$0	\$0	\$0	\$11,109,909
DDD	GRF	GRF	322403	Statewide and Local Services	\$4,592,740	\$3,807,712	\$3,733,388	\$4,013,729
DDD	GRF	GRF	322404	Systemic Improvement Support	\$0	\$0	\$0	\$0
DDD	GRF	GRF	322405	Subsidized Services Fee	\$3,124,424	\$3,124,424	\$4,336,316	\$4,336,316
DDD	GRF	GRF	322406	Family Support Services Fee	\$2,334,615	\$2,334,615	\$2,500,334	\$2,500,334
DDD	GRF	GRF	322407	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322408	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322409	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322410	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322411	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322412	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322413	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322414	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322415	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322416	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322417	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322418	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322419	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322420	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322421	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322422	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322423	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322424	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322425	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322426	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322427	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322428	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322429	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322430	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322431	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322432	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322433	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322434	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322435	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322436	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322437	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322438	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322439	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322440	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322441	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322442	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322443	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322444	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322445	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322446	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322447	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322448	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322449	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322450	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322451	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322452	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322453	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322454	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322455	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322456	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322457	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322458	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322459	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322460	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322461	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322462	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322463	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322464	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322465	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322466	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322467	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322468	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322469	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322470	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322471	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322472	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322473	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322474	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322475	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322476	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322477	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322478	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322479	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322480	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322481	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322482	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322483	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322484	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322485	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322486	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322487	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322488	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322489	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322490	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322491	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322492	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322493	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322494	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322495	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322496	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322497	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322498	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322499	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322500	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322501	Child Support Services Fee	\$1,312,000	\$1,312,000	\$1,312,000	\$1,312,000
DDD	GRF	GRF	322502	Child Support Services Fee	\$1,312,000	\$1,312,000		

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	ALF	AL Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
EDU	GRF	200321	GRF	Operating Expenses	\$13,289,084	\$12,117,736	\$14,452,309	\$14,753,021
EDU	GRF	200408	GRF	Early Childhood Education	\$27,786,614	\$40,541,558	\$50,454,523	\$70,268,341
EDU	GRF	200420	GRF	Information Technology Development and Support	\$3,842,442	\$4,020,045	\$4,281,328	\$3,866,773
EDU	GRF	200421	GRF	Alternative Education Programs	\$6,933,012	\$7,479,716	\$8,935,131	\$10,761,618
EDU	GRF	200422	GRF	School Management Assistance	\$2,846,556	\$2,868,788	\$2,835,102	\$2,069,054
EDU	GRF	200424	GRF	Policy Analysis	\$307,927	\$261,664	\$401,092	\$437,716
EDU	GRF	200425	GRF	Tech Prep Consortia Support	\$147,926	\$351,841	\$230,317	\$260,542
EDU	GRF	200426	GRF	Ohio Educational Computer Network	\$19,731,471	\$26,754,080	\$18,928,171	\$16,200,000
EDU	GRF	200427	GRF	Academic Standards	\$3,385,362	\$3,435,972	\$3,852,989	\$3,897,436
EDU	GRF	200437	GRF	Student Assessment	\$48,185,438	\$79,848,368	\$43,710,611	\$59,911,773
EDU	GRF	200439	GRF	Accountability/Report Cards	\$3,086,176	\$2,105,713	\$4,299,829	\$4,913,167
EDU	GRF	200442	GRF	Child Care Licensing	\$733,078	\$663,943	\$1,782,745	\$1,822,500
EDU	GRF	200446	GRF	Education Management Information System	\$6,702,464	\$6,438,048	\$7,120,030	\$7,006,938
EDU	GRF	200447	GRF	GED Testing	\$919,920	\$453,729	\$268,192	\$335,704
EDU	GRF	200448	GRF	Educator Preparation	\$983,783	\$1,050,650	\$1,865,185	\$1,709,146
EDU	GRF	200455	GRF	Community Schools and Choice Programs	\$2,492,996	\$2,298,988	\$2,840,461	\$3,813,238
EDU	GRF	200457	GRF	STEM Initiatives	\$0	\$200,000	\$750,000	\$0
EDU	GRF	200464	GRF	General Technology Operations	\$192,048	\$168,978	\$5,333	\$0
EDU	GRF	200465	GRF	Education Technology Resources	\$1,778,879	\$1,778,879	\$3,189,638	\$3,170,976
EDU	GRF	200502	GRF	Pupil Transportation	\$485,297,611	\$493,297,447	\$570,751,647	\$603,486,409
EDU	GRF	200506	GRF	School Lunch Match	\$9,099,993	\$9,098,699	\$9,100,000	\$9,100,000
EDU	GRF	200511	GRF	Auxiliary Services	\$129,204,629	\$137,640,371	\$143,093,651	\$149,909,112
EDU	GRF	200532	GRF	Nonpublic Administrative Cost Reimbursement	\$58,925,664	\$62,106,705	\$66,165,374	\$67,719,856
EDU	GRF	200540	GRF	Special Education Enhancements	\$141,906,869	\$151,423,607	\$157,230,021	\$162,871,292
EDU	GRF	200545	GRF	Career-Technical Education Enhancements	\$9,178,988	\$8,487,793	\$10,470,110	\$11,947,418
EDU	GRF	200550	GRF	Foundation Funding	\$5,785,582,097	\$6,185,473,385	\$6,384,256,884	\$6,655,756,799
EDU	GRF	200566	GRF	Literacy Improvement	\$150,000	\$150,000	\$443,410	\$750,000
EDU	GRF	200572	GRF	Adult Diploma	\$0	\$0	\$1,393,924	\$5,000,000
EDU	GRF	200573	GRF	EdChoice Expansion	\$0	\$0	\$22,461,777	\$31,500,000
EDU	GRF	200574	GRF	Half-Mill Maintenance Equalization	\$0	\$0	\$18,027,918	\$19,250,000
EDU	GRF	200576	GRF	Adaptive Sports Program	\$0	\$0	\$50,000	\$50,000
EDU	GRF	200588	GRF	Competency Based Education Pilot	\$0	\$0	\$501,110	\$1,000,000
EDU	GRF	200597	GRF	Education Program Support	\$0	\$0	\$2,750,000	\$2,500,000
EDU	GRF	200901	GRF	Property Tax Allocation - Education	\$1,142,318,445	\$1,156,209,504	\$0	\$0
EDU	GRF	200951	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200952	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200953	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200954	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200955	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200956	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200957	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200958	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200959	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200960	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200961	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200962	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200963	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200964	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200965	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200966	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200967	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200968	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200969	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200970	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200971	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200972	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200973	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200974	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200975	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200976	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200977	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200978	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200979	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200980	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200981	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200982	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200983	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200984	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200985	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200986	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200987	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200988	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200989	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200990	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200991	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200992	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200993	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200994	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200995	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200996	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200997	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200998	GRF	ESL Instruction	\$0	\$0	\$0	\$0
EDU	GRF	200999	GRF	ESL Instruction	\$0	\$0	\$0	\$0

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

[illegible]

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2016	FY 2016	Adj. Appr. FY 2017
EPA	FED	3530	715612	Public Water Supply	\$2,557,517	\$2,473,559	\$2,056,334	\$2,113,020
EPA	FED	3540	715614	Hazardous Waste Management - Federal	\$4,088,383	\$4,067,999	\$2,948,781	\$3,038,383
EPA	FED	3570	715619	Air Pollution Control - Federal	\$7,068,316	\$6,291,837	\$6,149,899	\$6,310,203
EPA	FED	3620	715605	Underground Injection Control - Federal	\$108,632	\$111,854	\$59,143	\$102,859
EPA	FED	3840	715684	Water Quality Protection	\$9,050,619	\$10,878,031	\$10,874,532	\$14,537,383
EPA	FED	3C50	715688	Federal NRD Settlements	\$3,174,756	\$1,112,053	\$1,714,516	\$1,208,856
EPA	FED	3F20	715630	Revolving Loan Fund - Operating	\$632,549	\$833,205	\$2,611,635	\$2,900,000
EPA	FED	3F30	715632	Federally Supported Cleanup and Response	\$2,717,686	\$2,408,451	\$3,344,773	\$4,291,191
EPA	FED	3F50	715641	Nonpoint Source Pollution Management	\$4,788,903	\$2,510,801	\$824,930	\$0
EPA	FED	3F30	715659	Drinking Water State Revolving Fund	\$2,320,990	\$2,768,827	\$2,571,626	\$3,039,470
EPA	FED	3V70	715608	Agencywide Grants	\$610,437	\$335,225	\$188,413	\$600,000
EBR	GRF	GRF	172321	Operating Expenses	\$467,276	\$545,217	\$564,451	\$620,617
ETH	GRF	GRF	146321	Operating Expenses	\$1,410,850	\$1,381,445	\$1,420,308	\$1,457,245
EXP	GRF	GRF	723403	Junior Fair Subsidy	\$250,000	\$249,999	\$374,780	\$375,000
EXP	GRF	GRF	723501	Construction Planning	\$214,749	\$211,327	\$17,640	\$0
EXP	GRF	GRF	723507	Statewide Park Lands Facility	\$22,434	\$22,434	\$22,434	\$22,434
EXP	GRF	GRF	723511	GP - Highways and Bridges	\$10,252,111	\$10,252,111	\$10,252,111	\$10,252,111
EXP	GRF	GRF	723511	GP - Highways and Bridges	\$10,252,111	\$10,252,111	\$10,252,111	\$10,252,111
FCC	GRF	GRF	230321	Operating Expenses	\$0	\$0	\$6,185,210	\$6,500,000
FCC	GRF	GRF	230401	Cultural Facilities Lease Rental Bond Payments	\$32,824,088	\$28,941,551	\$28,655,664	\$25,737,900
FCC	GRF	GRF	230458	State Construction Management Services	\$2,239,244	\$2,052,076	\$2,135,511	\$2,000,000
FCC	GRF	GRF	230459	Airsoft Center Building Maintenance	\$0	\$0	\$535,447	\$540,000
FCC	GRF	GRF	230908	Common Schools General Obligation Bond Debt Service	\$330,000,527	\$338,999,744	\$372,319,871	\$377,000,000
GOV	GRF	GRF	040321	Operating Expenses	\$2,757,881	\$2,557,318	\$2,065,447	\$2,953,131
GOV	ISA	ISA	340807	Government Relations	\$155,807	\$27,453	\$22,296	\$313,870
DOH	GRF	GRF	440412	Cancer Incidence Surveillance System	\$603,200	\$588,787	\$541,053	\$600,000
DOH	GRF	GRF	440413	Local Health Departments	\$632,714	\$818,513	\$823,061	\$823,061
DOH	GRF	GRF	440415	Mothers and Children Safety Net Services	\$4,262,878	\$4,456,534	\$4,037,415	\$4,428,015

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
DOH	GRF	GRF	440418	Immunizations	\$8,549,561	\$5,494,625	\$5,831,214	\$5,998,545
DOH	GRF	GRF	440431	Free Clinics Safety Net Services	\$437,327	\$437,325	\$437,951	\$437,326
DOH	GRF	GRF	440436	Breast and Cervical Cancer Screening	\$823,217	\$817,318	\$867,445	\$823,217
DOH	GRF	GRF	440444	AIDS Prevention and Treatment	\$5,831,168	\$6,431,976	\$4,072,237	\$5,842,315
DOH	GRF	GRF	440451	Public Health Laboratory	\$3,665,803	\$3,819,329	\$5,102,441	\$5,000,000
DOH	GRF	GRF	440452	Child and Family Health Services Match	\$629,670	\$616,340	\$643,016	\$630,444
DOH	GRF	GRF	440453	Health Care Quality Assurance	\$4,837,008	\$4,521,623	\$4,358,132	\$5,188,374
DOH	GRF	GRF	440454	Environmental Health	\$1,136,064	\$1,238,200	\$1,083,859	\$1,209,430
DOH	GRF	GRF	440459	Help Me Grow	\$36,497,901	\$31,982,917	\$29,132,068	\$20,598,171
DOH	GRF	GRF	440465	FQHC Primary Care Workforce Initiative	\$2,348,426	\$3,986,244	\$2,849,003	\$2,686,688
400	GRF	GRF	440467	Access to Dental Care	\$434,469	\$651,493	\$221,807	\$640,484
DOH	GRF	GRF	440468	Chronic Disease and Injury Prevention	\$2,347,155	\$2,292,804	\$2,445,896	\$2,466,127
DOH	GRF	GRF	440472	Alcohol Testing	\$1,041,629	\$1,046,939	\$1,140,155	\$1,114,244
DOH	GRF	GRF	440473	Tobacco Prevention Cessation and Enforcement	\$705,543	\$1,335,036	\$3,425,633	\$7,050,000
DOH	GRF	GRF	440474	Infant Vitality	\$1,689,781	\$3,315,295	\$4,034,481	\$4,116,698
DOH	GRF	GRF	440477	Emergency Preparation and Response	\$0	\$0	\$1,270,588	\$2,000,000
DOH	GRF	GRF	440481	Lupus Awareness	\$0	\$0	\$115,993	\$250,000
DOH	GRF	GRF	440505	Medically Handicapped Children	\$7,516,637	\$7,508,840	\$7,510,114	\$7,512,451
DOH	GRF	GRF	440507	Targeted Health Care Services Over 21	\$1,070,368	\$982,071	\$1,051,623	\$1,060,414
DOH	GRF	GRF	654453	Medicaid - Health Care Quality Assurance	\$3,267,188	\$3,575,578	\$3,977,845	\$3,300,000
DOH	HSE	4140	440603	Child Highway Safety	\$154,586	\$125,094	\$205,845	\$280,000
DOH	GRF	GRF	440604	Perinatal Care	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440605	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440606	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440607	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440608	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440609	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440610	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440611	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440612	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440613	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440614	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440615	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440616	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440617	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440618	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440619	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440620	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440621	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440622	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440623	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440624	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440625	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440626	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440627	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440628	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440629	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440630	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883
DOH	GRF	GRF	440631	Maternal and Child Health	\$2,138,883	\$2,138,883	\$2,138,883	\$2,138,883

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
BOR	GRF	23523	440625	Maternal Health Block Grant	\$18,493,924	\$22,431,363	\$21,156,863	\$22,000,000
BOR	GRF	23523	440625	Preventive Health Block Grant	\$4,251,231	\$5,556,123	\$7,263,101	\$8,000,000
BOR	GRF	23523	440625	Women, Infants, and Children	\$222,809,170	\$226,938,361	\$212,714,656	\$240,000,000
BOR	GRF	23523	440625	Medicaid Survey and Certification	\$7,526,789	\$15,116,870	\$14,631,968	\$18,000,000
BOR	GRF	23523	440625	Federal Public Health Programs	\$124,141,779	\$108,934,423	\$83,727,380	\$93,198,791
BOR	GRF	23523	440625	Medicaid Program Support	\$19,757,803	\$20,938,621	\$21,659,913	\$22,392,094
BOR	GRF	23523	440625	Public Health Emergency Preparedness	\$0	\$0	\$20,524,868	\$27,941,795
BOR	GRF	23523	440625	Operating Expenses	\$2,384,739	\$2,534,594	\$4,773,486	\$5,875,167
BOR	GRF	23523	440625	Lease Rental Payments	\$5,782,538	\$0	\$0	\$0
BOR	GRF	23523	440625	Sea Grants	\$285,000	\$285,000	\$285,250	\$259,250
BOR	GRF	23523	440625	Articulation and Transfer	\$1,989,458	\$1,925,413	\$2,005,549	\$2,014,182
BOR	GRF	23523	440625	Midwest Higher Education Compact	\$95,000	\$95,000	\$115,000	\$115,000
BOR	GRF	23523	440625	HEI Information System	\$1,306,877	\$1,361,950	\$92,126	\$0
BOR	GRF	23523	440625	State Grants and Scholarship Administration	\$757,876	\$757,197	\$727,189	\$843,745
BOR	GRF	23523	440625	eStudent Services	\$2,577,910	\$2,042,602	\$2,428,023	\$2,545,803
BOR	GRF	23523	440625	Appalachian New Economy Partnership	\$737,368	\$737,368	\$1,500,000	\$1,500,000
BOR	GRF	23523	440625	Economic Growth Challenge	\$350,905	\$398,941	\$85,917	\$0
BOR	GRF	23523	440625	College Readiness and Access	\$0	\$1,200,000	\$1,200,000	\$0
BOR	GRF	23523	440625	Choose Ohio First Scholarship	\$10,578,272	\$21,453,071	\$12,871,275	\$16,674,688
BOR	GRF	23523	440625	Adult Basic and Literacy Education - State	\$7,350,743	\$7,383,243	\$7,444,940	\$7,372,416
BOR	GRF	23523	440625	Ohio Technical Centers	\$15,800,997	\$17,260,777	\$16,834,334	\$16,817,547
BOR	GRF	23523	440625	Area Health Education Centers Program Support	\$920,000	\$900,300	\$900,000	\$900,000

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	ALI	ALL Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
BOR	GRF	235480	GRF	General Technology Operations	\$517,723	\$473,904	\$1,380	\$0
BOR	GRF	235483	GRF	Technology Integration and Professional Development	\$398,462	\$5,581,320	\$380,364	\$384,932
BOR	GRF	235482	GRF	Campus Safety and Training	\$0	\$0	\$350,389	\$1,350,000
BOR	GRF	235501	GRF	State Share of Instruction	\$1,788,297,948	\$1,820,073,280	\$1,902,032,927	\$1,977,320,820
BOR	GRF	235502	GRF	Student Support Services	\$632,974	\$632,974	\$632,974	\$632,974
BOR	GRF	235504	GRF	War Orphans Scholarships	\$5,540,418	\$5,132,059	\$6,894,206	\$7,124,141
BOR	GRF	235507	GRF	OhioLINK	\$6,100,000	\$6,100,000	\$6,211,012	\$6,211,012
BOR	GRF	235508	GRF	Air Force Institute of Technology	\$1,740,803	\$1,740,803	\$1,740,803	\$1,740,803
BOR	GRF	235510	GRF	Ohio Supercomputer Center	\$3,747,418	\$3,747,418	\$4,339,852	\$4,876,128
BOR	GRF	235511	GRF	Cooperative Extension Service	\$23,095,658	\$23,056,658	\$24,208,491	\$24,209,491
BOR	GRF	235514	GRF	Central State Supplement	\$11,053,468	\$11,063,468	\$11,063,468	\$11,063,468
BOR	GRF	235515	GRF	Case Western Reserve University School of Medicine	\$2,146,253	\$2,146,253	\$2,146,253	\$2,146,253
BOR	GRF	235516	GRF	Wright State Lake Campus Agricultural Program	\$200,000	\$0	\$0	\$0
BOR	GRF	235519	GRF	Family Practice	\$3,166,185	\$3,166,185	\$3,166,185	\$3,166,185
BOR	GRF	235520	GRF	Shawnee State Supplement	\$2,326,097	\$2,326,097	\$2,326,097	\$2,326,097
BOR	GRF	235523	GRF	Youth STEM Commercialization and Entrepreneurship Program	\$1,572,350	\$2,230,150	\$1,197,500	\$0
BOR	GRF	235524	GRF	Police and Fire Protection	\$107,814	\$107,814	\$107,814	\$107,814
BOR	GRF	235525	GRF	Geriatric Medicine	\$522,151	\$522,151	\$522,151	\$522,151
BOR	GRF	235526	GRF	Primary Care Residencies	\$1,500,000	\$1,500,000	\$1,500,000	\$1,500,000
BOR	GRF	235533	GRF	Higher Education Program Support	\$0	\$0	\$820,000	\$1,418,000
BOR	GRF	235535	GRF	Ohio Agricultural Research and Development Center	\$34,125,018	\$34,828,886	\$36,860,368	\$36,360,368
BOR	GRF	235536	GRF	The Ohio State University Clinical Teaching	\$9,668,941	\$9,668,941	\$9,668,941	\$9,668,941
BOR	GRF	235537	GRF	University of Cincinnati Clinical Teaching	\$7,952,573	\$7,952,573	\$7,952,573	\$7,952,573
BOR	GRF	235538	GRF	University of Toledo Clinical Teaching	\$6,196,600	\$6,199,500	\$6,198,600	\$6,198,600
BOR	GRF	235539	GRF	Wright State University Clinical Teaching	\$3,011,400	\$3,011,400	\$3,011,400	\$3,011,400
BOR	GRF	235540	GRF	Ohio University Clinical Teaching	\$2,911,212	\$2,911,212	\$2,911,212	\$2,911,212
BOR	GRF	235541	GRF	Northeast Ohio Medical University Clinical Teaching	\$2,994,178	\$2,994,178	\$2,994,178	\$2,994,178
BOR	GRF	235546	GRF	Central State Agricultural Research and Development	\$0	\$0	\$748,797	\$1,437,017
BOR	GRF	235548	GRF	Central State Cooperative Extension Services	\$0	\$0	\$765,524	\$1,346,976
BOR	GRF	235552	GRF	Capital Component	\$16,031,353	\$11,533,686	\$11,533,686	\$8,447,629
BOR	GRF	235555	GRF	Library Depositories	\$1,440,342	\$1,440,342	\$1,440,342	\$1,440,342
BOR	GRF	235556	GRF	Ohio Academic Resources Network	\$3,172,519	\$3,172,519	\$3,172,519	\$3,172,519
BOR	GRF	235558	GRF	Long-term Care Research	\$325,300	\$325,300	\$325,300	\$325,300
BOR	GRF	235559	GRF	Central State University - Agriculture Education	\$0	\$0	\$330,000	\$300,000

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appt. FY 2017
BOR	GRF	235593		Ohio College Opportunity Grant	\$61,372,850	\$89,616,138	\$82,288,365	\$100,187,107
BOR	GRF	235572		The Ohio State University Clinic Support	\$766,533	\$766,533	\$766,533	\$766,533
BOR	GRF	235591		Co-Op Internship Program	\$0	\$0	\$1,774,100	\$3,520,000
BOR	GRF	235599		National Guard Scholarship Program	\$18,277,706	\$17,399,542	\$16,841,374	\$18,900,003
BOR	GRF	235909		Higher Education General Obligation Bond Debt Service	\$214,105,830	\$240,813,473	\$240,904,077	\$269,269,500
BOR	GRF	235590		Research Incentive Third Frontier Fund	\$0	\$2,000,000	\$4,485,042	\$7,200,000
BOR	GRF	235591		Research Incentive Third Frontier - Tax	\$0	\$968,377	\$534,806	\$0
BOR	GRF	235596		Research Incentive Third Frontier Tax	\$0	\$800,000	\$800,000	\$930,000
BOR	FED	235611		Gear-up Grant	\$0	\$414,933	\$1,405,683	\$2,169,050
BOR	FED	235612		Carl D. Perkins Grant/Plan Administration	\$1,211,095	\$1,115,501	\$1,090,239	\$1,350,000
BOR	FED	235617		Improving Teacher Quality Grant	\$2,334,390	\$2,407,230	\$2,266,115	\$2,800,000
BOR	FED	235641		Adult Basic and Literacy Education - Federal	\$16,548,010	\$15,101,819	\$15,261,428	\$15,207,359
BOR	FED	235672		Hi-Tech Skills Training	\$834,096	\$1,750,640	\$1,350,064	\$2,700,000
BOR	FED	235651		Gear-Up Grant Scholarships	\$0	\$0	\$210,469	\$1,000,000
BOR	FED	235608		Human Services Project	\$392,938	\$344,511	\$239,214	\$375,000

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
BOR	FED	3N60	235538	College Access Challenge Grant	\$5,443	\$0	\$0	\$0
BOR	FED	3N60	236858	John R. Justice Student Loan Repayment Program	\$1,004	\$62,913	\$0	\$0
BOR	GRF	3N60	327401	Statewide Grants	\$0	\$0	\$0	\$0
SPA	GRF	148100		Personal Services	\$300,839	\$340,568	\$382,554	\$380,365
SPA	GRF	148200		Maintenance	\$5,902	\$0	\$0	\$0
SPA	GRF	148402		Community Programs	\$48,570	\$35,536	\$50,021	\$44,924
SPA	GRF	148403		Statewide Grants	\$0	\$0	\$0	\$0
OHS	GRF	360501		Education and Collections	\$3,618,997	\$3,618,997	\$4,388,997	\$4,218,997
OHS	GRF	360502		Site and Museum Operations	\$4,926,288	\$5,426,268	\$6,091,086	\$5,941,086
OHS	GRF	360504		Ohio Preservation Office	\$290,000	\$290,000	\$290,000	\$290,000
OHS	GRF	360505		National Afro-American Museum	\$414,798	\$414,798	\$500,000	\$500,000
OHS	GRF	360506		Hayes Presidential Center	\$308,147	\$308,147	\$500,000	\$500,000
OHS	GRF	360508		State Historical Grants	\$500,000	\$400,000	\$1,500,000	\$1,500,000
OHS	GRF	360509		Outreach and Partnership	\$90,395	\$90,395	\$160,395	\$160,395
OHS	GRF	360522		Ohio Veterans Admissions	\$0	\$0	\$0	\$500,000
OHS	GRF	360523		Ohio Veterans Admissions	\$1,153,369	\$0	\$66,280	\$250,000
REP	GRF	025321		Operating Expenses	\$19,526,505	\$20,066,347	\$20,718,730	\$25,272,941
REP	ISA	1030	025601	House Reimbursement	\$360,618	\$654,147	\$287,678	\$1,433,664
REP	ISA	4440	025602	Miscellaneous Sales	\$37,545	\$27,390	\$25,267	\$37,849
REP	GRF	360503		Operating Expenses	\$0	\$0	\$0	\$0
IGO	GRF	965321		Operating Expenses	\$905,862	\$1,048,169	\$1,328,623	\$1,401,581
IGO	GRF	965404		Deputy Inspector General for ARRA	\$314,819	\$817	\$0	\$0
IGO	GRF	965405		Deputy Inspector General for ARRA	\$0	\$0	\$0	\$0
IGO	ISA	5F30	965603	Deputy Inspector General for ODO	\$352,971	\$393,214	\$379,681	\$400,000
IGO	ISA	5F30	965604	Deputy Inspector General for BWOC	\$408,727	\$414,895	\$414,989	\$425,000
IGO	ISA	5F30	965605	Deputy Inspector General for ARRA	\$25,910	\$0	\$0	\$0
IGO	ISA	5F30	965606	Deputy Inspector General for ARRA	\$6,911	\$0	\$0	\$0
IGO	ISA	5F30	965607	Deputy Inspector General for ARRA	\$0	\$0	\$0	\$0
IGO	ISA	5F30	965608	Deputy Inspector General for ARRA	\$0	\$0	\$0	\$0
IGO	ISA	5F30	965609	Deputy Inspector General for ARRA	\$0	\$0	\$0	\$0
IGO	ISA	5F30	965610	Deputy Inspector General for ARRA	\$0	\$0	\$0	\$0
INS	FED	3E30	820610	Health Insurance Premium Review	\$860,047	\$7,188,252	\$1,065	\$0
INS	FED	3U50	820602	OSHPF Operating Grant	\$1,924,147	\$1,916,821	\$2,188,102	\$2,393,150
JFS	GRF	600321		Program Support	\$30,001,236	\$26,089,181	\$26,677,737	\$30,043,219
JFS	GRF	600410		TANF State/Maintenance of Effort	\$151,621,838	\$151,938,787	\$151,926,047	\$153,386,934
JFS	GRF	600413		Child Care State/Maintenance of Effort	\$84,647,800	\$84,639,396	\$84,683,960	\$84,732,730
JFS	GRF	600416		Information Technology Projects	\$49,028,208	\$50,399,467	\$52,877,809	\$54,679,144
JFS	GRF	600420		Child Support Programs	\$5,864,616	\$5,225,367	\$5,547,766	\$6,780,203
JFS	GRF	600421		Family Assistance Programs	\$2,981,705	\$2,480,117	\$3,044,975	\$7,728,740
JFS	GRF	600423		Families and Children Programs	\$4,520,980	\$4,979,251	\$6,639,813	\$7,668,643
JFS	GRF	600445		Unemployment Insurance Administration	\$0	\$0	\$19,369,831	\$23,887,879
JFS	GRF	600466		Foster Care Administration	\$0	\$0	\$0	\$550,000
JFS	GRF	600502		Child Support - Local	\$23,454,456	\$23,929,235	\$24,304,378	\$23,814,103

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
JFS	GRF	GRF	600511	Disability Financial Assistance	\$16,481,039	\$14,358,413	\$9,859,889	\$12,500,000
JFS	GRF	GRF	600521	Family Assistance - Local	\$42,191,386	\$45,386,665	\$44,575,539	\$46,132,751
JFS	GRF	GRF	600523	Family and Children Services	\$53,305,825	\$62,831,228	\$55,658,739	\$57,755,323
JFS	GRF	GRF	600528	Adoption Services	\$61,662,134	\$62,301,762	\$59,240,741	\$66,825,948
JFS	GRF	GRF	600533	Child, Family, and Community Protective Services	\$13,084,679	\$13,318,371	\$12,302,775	\$13,500,000
JFS	GRF	GRF	600534	Adult Protective Services	\$493,744	\$1,535,086	\$7,439,125	\$2,640,000
JFS	GRF	GRF	600535	Early Care and Education	\$123,589,177	\$139,460,335	\$143,450,719	\$143,436,793
JFS	GRF	GRF	600540	Food Banks	\$5,488,124	\$6,811,876	\$0	\$0
JFS	GRF	GRF	600541	Kinship Permanency Incentive Program	\$3,620,840	\$4,162,840	\$3,456,016	\$3,500,000
JFS	GRF	GRF	600546	Healthy Food Financing Initiative	\$0	\$0	\$675,000	\$1,325,000
JFS	GRF	GRF	600548	Gallipolis Digital Works	\$0	\$0	\$0	\$102,000
JFS	GRF	GRF	655522	Medicaid Program Support - Local	\$30,570,426	\$33,989,904	\$38,025,614	\$38,267,970
JFS	GRF	GRF	655523	Medicaid Program Support - Local Transportation	\$30,738,328	\$33,169,794	\$35,815,486	\$45,060,495
JFS	GRF	GRF	600543	Child Welfare Services	\$3,553,456	\$3,553,456	\$3,553,456	\$3,553,456
JFS	GRF	GRF	600544	Public Assistance Grants	\$2,734,346	\$2,734,346	\$2,734,346	\$2,734,346
JFS	GRF	GRF	600545	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600546	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600547	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600548	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600549	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600550	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600551	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600552	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600553	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600554	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600555	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600556	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600557	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600558	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600559	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600560	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600561	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600562	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600563	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600564	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600565	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600566	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600567	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600568	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600569	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600570	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600571	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600572	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600573	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600574	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600575	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600576	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600577	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600578	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600579	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600580	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600581	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600582	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600583	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600584	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600585	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600586	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600587	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600588	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600589	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600590	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600591	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600592	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600593	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600594	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600595	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600596	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600597	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600598	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600599	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0
JFS	GRF	GRF	600600	Subsidized Housing and Rental Assistance	\$0	\$0	\$0	\$0

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

[illegible]

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
MCD	GRF	651425		Medicaid Program Support - State	\$119,865,001	\$136,452,386	\$137,428,170	\$196,608,060
MCD	GRF	651525		Medicaid/Health Care Services	\$12,649,886,537	\$13,916,554,641	\$15,379,052,611	\$17,813,772,131
MCD	GRF	651526		Medicare Part D	\$295,498,625	\$289,929,893	\$305,834,132	\$341,617,182
MCD	GRF	651615		Resident Protection Fund	\$14,816	\$15,442	\$15,442	\$15,442
MCD	GRF	651616		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651617		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651618		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651619		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651620		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651621		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651622		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651623		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651624		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651625		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651626		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651627		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651628		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651629		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651630		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651631		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651632		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651633		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651634		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651635		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651636		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651637		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651638		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651639		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651640		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651641		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651642		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651643		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651644		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651645		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651646		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651647		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651648		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651649		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651650		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651651		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651652		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651653		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651654		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651655		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651656		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651657		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651658		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651659		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651660		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651661		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651662		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651663		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651664		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
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MCD	GRF	651667		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651668		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651669		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651670		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651671		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651672		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651673		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651674		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651675		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651676		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651677		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651678		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651679		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651680		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651681		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651682		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651683		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651684		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651685		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651686		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651687		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651688		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651689		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651690		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651691		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651692		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651693		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651694		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651695		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651696		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651697		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651698		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651699		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651700		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651701		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651702		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651703		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651704		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651705		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651706		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651707		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651708		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651709		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651710		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651711		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651712		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651713		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651714		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651715		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651716		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651717		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651718		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651719		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651720		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651721		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651722		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651723		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651724		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651725		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651726		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651727		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651728		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651729		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651730		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651731		Medicaid Health Care Services	\$15,816,641	\$17,158,641	\$18,498,641	\$20,848,641
MCD	GRF	651732		Medicaid Health Care Services	\$15,816,			

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	ALL	ALL Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
MHA	GRF	336406		Prevention and Wellness	\$0	\$0	\$1,990,543	\$3,488,659
MHA	GRF	336412		Hospital Services	\$0	\$0	\$204,166,923	\$207,811,793
MHA	GRF	336415		Mental Health Facilities Lease Rental Bond Payments	\$0	\$0	\$20,948,102	\$19,902,200
MHA	GRF	336421		Continuum of Care Services	\$0	\$0	\$72,351,946	\$72,339,846
MHA	GRF	336422		Criminal Justice Services	\$0	\$0	\$10,203,347	\$11,416,418
MHA	GRF	336423		Addiction Services Partnership with Corrections	\$0	\$0	\$16,762,938	\$35,084,396
MHA	GRF	336424		Recovery Housing	\$0	\$0	\$1,807,200	\$2,500,000
MHA	GRF	336425		Specialized Docket Support	\$0	\$0	\$4,957,188	\$5,000,000
MHA	GRF	336504		Community Innovations	\$0	\$0	\$4,410,619	\$9,250,000
MHA	GRF	336506		Court Costs	\$0	\$0	\$864,011	\$1,284,210
MHA	GRF	336510		Residential State Supplement	\$0	\$0	\$13,117,484	\$16,002,875
MHA	GRF	336511		Early Childhood Mental Health Counselors and Consultation	\$0	\$0	\$2,193,607	\$2,500,000
MHA	GRF	652321		Medicaid Support	\$0	\$0	\$1,747,833	\$1,750,367
MHA	GRF	652507		Medicaid Support	\$1,727,553	\$1,736,600	\$0	\$0
MHA	GRF	336521		Family and Community First, Northwest	\$0	\$0	\$0	\$0
MHA	GRF	336522		Substance Abuse Treatment Services - Inpatient	\$0	\$0	\$0	\$0
MHA	GRF	336523		Mental Health Services - Inpatient	\$0	\$0	\$0	\$0
MHA	GRF	336524		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336525		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336526		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336527		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336528		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336529		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336530		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336531		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336532		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336533		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336534		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336535		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336536		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336537		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336538		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336539		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336540		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336541		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336542		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336543		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336544		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336545		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336546		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336547		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336548		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336549		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336550		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336551		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336552		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336553		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336554		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336555		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336556		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336557		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336558		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336559		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336560		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336561		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336562		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336563		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336564		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
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MHA	GRF	336566		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336567		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336568		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336569		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336570		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336571		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336572		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336573		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336574		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336575		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336576		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336577		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336578		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336579		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336580		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336581		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336582		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336583		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336584		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336585		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336586		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336587		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336588		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336589		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336590		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336591		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336592		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336593		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336594		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336595		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336596		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336597		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336598		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336599		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0
MHA	GRF	336600		Early Childhood Mental Health Services	\$0	\$0	\$0	\$0

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	ALI	ALI Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
MHA	FED	335500	335500	Substance Abuse Block Grant - Administration	\$0	\$0	\$0	\$0
MHA	ISA	1490	335500	Central Office Operating	\$1,021,827	\$122,096	\$158,224	\$0
MHA	ISA	1490	335500	Hospital - Operating Expenses	\$26,702,405	\$10,242,928	\$21,922	\$0
MHA	ISA	1490	335500	Special Education	\$4,413	\$0	\$0	\$0
MHA	ISA	1490	335500	Community Operating Planning	\$120,254	\$1,552,929	\$13,764	\$0
MHA	ISA	1490	335500	Hospital Operating Expenses	\$0	\$0	\$6,742,461	\$24,750,000
MHA	ISA	1490	335500	Operating Expenses	\$0	\$0	\$1,562,024	\$6,743,790
MHA	ISA	1500	335520	Special Education	\$0	\$0	\$0	\$150,000
MHA	ISA	1500	335500	Oral Pharmacy Services	\$63,462,181	\$61,752,585	\$64,280,278	\$76,302,017
MHA	ISA	1500	335500	Community Mental Health Projects	\$0	\$0	\$151,566	\$250,000
MHA	FED	7049	335900	INDIGENT DRIVERS ALCOHOL TRT/MNT	\$0	\$0	\$0	\$2,250,000
MHA	FED	3A70	333612	Social Services Block Grant - Administration	\$90,000	\$50,000	\$0	\$0
MHA	FED	3A80	333613	Federal Grants-Administration	\$349,543	\$877,487	\$110,842	\$0
MHA	FED	3A90	333614	Mental Health Block Grant - Administration	\$748,470	\$758,470	\$0	\$0
MHA	FED	3G40	333618	Substance Abuse Block Grant - Administration	\$3,307,441	\$2,137,353	\$0	\$0
MHA	FED	3H80	333608	Demonstration Grants - Administration	\$1,901,778	\$1,470,571	\$47,766	\$0
MHA	FED	3N80	333639	Administrative Reimbursement	\$34,572	\$103,029	\$0	\$0
MHA	FED	3240	334605	Medical/Medicaid - Hospitals	\$13,315,108	\$14,281,381	\$1,928,646	\$0
MHA	FED	3A90	335608	Federal Miscellaneous	\$22,643	\$682,447	\$0	\$0
MHA	FED	3A70	335612	Social Services Block Grant	\$7,438,107	\$7,211,266	\$476,541	\$0
MHA	FED	3A60	335613	Federal Grant - Community Mental Health Board Subsidy	\$1,988,103	\$3,872,379	\$621,807	\$0
MHA	FED	3A90	335614	Mental Health Block Grant	\$13,403,026	\$14,405,982	\$209,904	\$0
MHA	FED	3FR0	335638	Race to the Top - Early Learning Challenge Grant	\$1,018,580	\$1,343,853	\$6,775	\$0
MHA	FED	3G40	335613	Substance Abuse Block Grant	\$83,179,817	\$1,956,183	\$0	\$0
MHA	FED	3H80	335608	Demonstration Grants	\$5,724,531	\$3,994,496	\$1,011,298	\$0
MHA	FED	3240	335605	Medical/Medicaid	\$0	\$0	\$13,989,533	\$28,200,000
MHA	FED	3A60	335606	Federal Miscellaneous	\$0	\$0	\$414,218	\$2,510,000
MHA	FED	3A70	335612	Social Services Block Grant	\$0	\$0	\$7,041,557	\$8,450,000
MHA	FED	3A80	335613	Federal Grants	\$0	\$0	\$3,779,365	\$11,417,000
MHA	FED	3A90	335614	Mental Health Block Grant	\$0	\$0	\$13,623,526	\$18,383,638
MHA	FED	3FR0	335638	Race to the Top - Early Learning Challenge Grant	\$0	\$0	\$306,662	\$1,164,000
MHA	FED	3G40	335613	Substance Abuse Block Grant	\$0	\$0	\$52,567,986	\$85,865,756
MHA	FED	3H80	335608	Demonstration Grants	\$0	\$0	\$4,557,551	\$20,050,000
MHA	FED	3N80	335639	Administrative Reimbursement	\$0	\$0	\$182,608	\$1,300,000
MHA	FED	3B10	652535	Community/Medicaid Legacy Costs	\$1,295,847	\$132,555	\$0	\$5,000,000
MHA	FED	3B10	652638	Community/Medicaid Legacy Support	\$5,200,724	\$4,189,025	\$3,121,753	\$7,000,000

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

Agency	Fund Group	Fund	ALI	AL Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
DNR	DPF	8190	725688	Wildlife Habitats	\$1,167,162	\$652,000	\$556,097	\$1,200,000
DNR	ISA	1590	725681	Departmental Projects	\$2,951,854	\$2,069,474	\$1,711,027	\$1,805,907
DNR	ISA	1570	725651	Central Support Indirect	\$4,491,789	\$4,741,132	\$6,119,573	\$3,822,162
DNR	ISA	2040	725687	Information Services	\$5,470,826	\$5,163,853	\$5,551,068	\$5,731,338
DNR	ISA	2040	725686	Human Resource Filled Service	\$1,278,185	\$2,295,814	\$2,477,295	\$2,888,048
DNR	ISA	2070	725690	Pest Eradication Services	\$26,356	\$16,165	\$0	\$34,634
DNR	ISA	2230	725665	Law Enforcement Administration	\$1,822,654	\$1,419,603	\$2,103,573	\$2,864,717
DNR	ISA	4300	725662	Water Resources Council	\$60,314	\$20,749	\$11,686	\$138,005
DNR	ISA	5100	724631	Maintenance - State-owned Residences	\$122,461	\$312,520	\$77,406	\$249,611
DNR	ISA	6350	725664	Fountain-Square Facilities Management	\$5,277,744	\$3,226,485	\$3,261,156	\$3,553,929
DNR	HLP	R017	725658	Performance Cash Bond Refunds	\$360,868	\$739,916	\$279,255	\$626,983

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

[illegible]

